

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1790' FSL x 1030' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & Set Casing		

5. LEASE
SF-077184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Shane Gas Com "A"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Blanco Pictured Cliffs

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
NE/4, SE/4, Section 14, T29N, R9W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.
30-045-24339

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6405' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 8-2-80 and drilled to 300'. Set 8-5/8", 24.0# surface casing at 299' on 8-3-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 3167'. Set 4-1/2", 10.5# production casing at 3167' on 8-11-80 and cemented with 490 sx class "B" cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% PLA. This was tailed in with 100 sx of class "B" Neat cement. The rig was released on 8-11-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
R. E. SYOBODA TITLE Dist. Adm. Supvr. DATE 9-12-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

