

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:										S. FARM OR LEASE NAME	
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐										Shane Gas Com "A"	
2. NAME OF OPERATOR										9. WELL NO.	
Amoco Production Company										1	
3. ADDRESS OF OPERATOR										10. FIELD AND POOL, OR WILDCAT	
501 Airport Drive, Farmington, NM 87401										Blanco Pictured Cliffs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)										11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
At surface 1790' FSL x 1030' FEL										NE/4 SE/4, Section 14 T29N, R9W	
At top prod. interval reported below Same										12. COUNTY OR PARISH	
At total depth Same										San Juan	
14. PERMIT NO.										13. STATE	
DATE ISSUED										NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
8-2-80		8-10-80		12-4-80		6405' GL					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
3167'		3145'				O-TD		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
2981-2992, 2996-3006, 3014-3048, 3089-3098, Pictured Cliffs										No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
Dual Induction, FDC-CNL, Gamma Ray, SP										Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD			
8 5/8"		24.0#		299'		12 1/4"		300 FSD 11 1/2"			
4 1/2"		10.5#		3167'		7 7/8"		590 EXCEL 11 1/2"			
								DIST. 3			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
								2 3/8"			
								3091'			
								None			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2981-2992, 2996-3006, 3014-3048, 3089-3098, with 2 spf, a total of 128, .38" holes.										DEPTH INTERVAL (MD)	
										2981-3098	
										AMOUNT AND KIND OF MATERIAL USED	
										33,900 gal liquid, 79,100 gal foam, and 211,000# 10-20 sand	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)						WELL STATUS (Producing or shut-in)			
		Flowing						Shut-In			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.			
12-30-80		3 Hrs.		.75"				GAS--MCF.			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		WATER--BBL.			
260		460				GAS--MCF.		OIL GRAVITY-API (CORR.)			
						3319					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
To Be Sold											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE						DATE			
		Dist. Admin. Supvr.						2-6-81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTER, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1850	2020	Shaley Sand			
Kirtland	2020	2770	Shale			
Fruitland	2770	2981	Shaley Sand, Coal			
Pictured Cliff	2981	3098	Shaley Sand			