

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. LEASE DESIGNATION AND SERIAL NO. SF-076337	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, N.M. 87401		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1320' FSL x 800' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1E	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUNDED 12-29-80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 SE/4 Sec. 8 T29N, R9W	
16. DATE T.D. REACHED 1-5-81		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 2-28-81		13. STATE NM	
18. ELEVATIONS (DF, BSB, RT, GR, ETC.)* 5692' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6835'		21. PLUG, BACK T.D., MD & TVD 6841'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6578-6536, 6664-6688, Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, FDC-CNL, GR, SP		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	303'	12 1/4"
7"	20.5#	2601'	8 3/4"
4 1/2"	10.5#	6885'	6 1/4"
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6793'	None	
31. PERFORATION RECORD (Interval, size and number)			
6664-6638, with 2 SPF a total of 48 .33" holes			
6578-6586 with 4 SPF a total of 32 .38" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6578-6688		53,000 gals of frac fluid	
		151,000 # of 20-40 sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
3-25-81		Flowing	
WELL STATUS (Producing or shut-in)		Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
3-25-81	3 hrs.	.75"	→
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
	185		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
115 psig	597 psig	→	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
to be sold			
35. LIST OF ATTACHMENTS			

ACCEPTED FOR RECORD

Signed By _____ TITLE _____ DATE APR 20 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT
BY RB

NMDC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, as want to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be labeled on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Grout Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING LOGGED INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FOR ZONE	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cjo Alamo	190	240				
Fruitland	1910	2210				
Pictured Cliff	2210	2255				
Lewis Shale	2255	3850				
Mesaverde	3850	4560				
Mancos Shale	4560	5490				
Gallup	5490	6010				
Mancos Shale	6010	6460				
Greenhorn	6460	6520				
Graneros Dakota	6578	6586				
Main Dakota	6664	6688				