

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-076337
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-6157		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1820' FSL 800' FEL Sec. 8 T 29N R 9W Unit I		8. Well Name and No. Heath Gas Com G 1E
		9. API Well No. 3004524377
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Reperf/Repair</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has repaired and reperf'd the above referenced well per the attached.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Gail Jefferson for any administrative concerns.

RECEIVED  
JAN 10 1996

OIL CON. DIV.  
DIST. 3

RECEIVED  
B1 MAIL ROOM  
JAN 16 AM 11:58  
OIL CON. DIV., NM

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date 1/15/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

ACCEPTED FOR RECORD

JAN 17 1996

FARMINGTON DISTRICT OFFICE

Heath Gas Com G 1E - Repair Reperf - Subsequent

MIRUSU 12/11/95. NDWH NUBOP. TIH check for fill. TOH w/tbg.

Run Gamma Ray from 6400'-6830'.

Perforated 6578'-6586', 6,664'-6688', 6,731'-6738', 6,745'-6,749', 6,752'-6,757', 6,762'-6,770', w/2jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 118 shots fired.

TIH w/MS, 1 jt tbg, seating nipple and 2.375" tbg. PU 4.5" pkr set at 300'. Change out casing valves. TOH lay down pkr. TIH set tbg at 6770'. SI Csg. Flow test well. TIH from 6770', land tubing at 6773'.

NDBOP. NUWH. RDMOSU 12/15/95.