| UNITED STATES | 5. LEASE |
|---|---|
| DEPARTMENT OF THE INTERIOR | SF076337 |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME |
| Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas G | W. D. Heath A |
| well well dother | 9. WELL NO. |
| 2. NAME OF OPERATOR | 9E |
| AMOCO PRODUCTION COMPANY | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | Basin Dakota |
| 501 Airport Drive | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA NW/4 SE/4 Section 9 |
| below.) | T29N, R9W |
| AT SURFACE: 1690' FSL X 1540' FEL AT TOP PROD. INTERVAL: Same | 12. COUNTY OR PARISH 13. STATE San Juan NM |
| AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same | 14. API NO. |
| 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 30-045-24378 |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REPORT, OR OTHER DATA | 5783\ GL |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | |
| FRACTURE TREAT | |
| SHOOT OR ACIDIZE | (NOTE: Report results of mylliple completion of zin |
| REPAIR WELL | (NOTE: Report results of multiple completion of zinchange on Form 9-336) |
| MULTIPLE COMPLETE | 10/L no 1901 |
| CHANGE ZONES | 1 Stranger I |
| ABANDON* U \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | |
| (other) Completion | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine | directionally diffied. Rive appartiace locations and |
| Completion operations commenced on 3-2-81, the and plugback depth is 6836'. Perforated into 4 spf, a total of 48, .38" holes. Fraced with 8,000# of 20-40 sand. Refraced with 15,500 of 20-40 sand. Perforated interval from 677 of 48, .38" holes. Fraced with 19,000 gallows 20-40 sand. Landed 2-3/8" tubing at 6796'. | erval from 6778-6790' with the 9750 gallons of frac fluid and gallons of frac fluid and 8,000# 8-6790' again with 4 spf, a total ons of frac fluid and 37,000# of |
| | · · |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| 18. I hereby certify that the foregoing is true and correct | Supvr DATE MAR 2 3 1981 |
| SIGNEDTITLE Dist Admin S | |
| (This space for Federal or State of | • |
| APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: | ACCEPTED FOR RECORD |
| | |

MAR 25 1981

FARMINGTON DISTRICT

*See Instructions on Reverse Side