

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264-2899

Reason(s) for filing (Check proper box;

Well	☒	Change in Transporter oil	☐
completion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas	☐ Condensate ☐

Other (Please explain)

change of ownership give name
address of previous owner: _____

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
1	<i>Picture</i> Pictured Cliffs	State, Federal or Fee	E-5226

Until Letter H : 1660 Feet From The North Line and 1170 Feet From The East

Line of Section. 36 -- Township 29N -- Range 8W, NMPM - San Juan Cour

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Permian Corporation P. O. Box 1183, Houston, TX 77001

El Paso Natural Gas P. O. Box 990, Farmington, NM 87401

	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
well produces oil or liquids, ve location of tanks.	H	36	29N	8W	No	ASAP

if this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Off Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Festv.	Diff. Re
		Y	Y					

Core Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/21/81	12/06/81	3150'	3078'

Locations (D)	V, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
---------------	------------------	-----------------------------	-----------------	--------------

6254 GL.	Pictured Cliffs	1	2916'	2886'
				Depth Corals Edge

Pictured Cliffs - 2916'-2936' 1 JSPF - .32" dia. (21 shots total) 311-9'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	198'	200 sxs Class "B"
7-7/8"	4-1/2"	3078'	120 sxs 65-35 poz
			160 sxs 50-50 poz
tubing	1-1/4"	2886'	

EST DATA AND REQUEST FOR ALLOWABLE
IL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top available for this depth or be for full 24 hours)

Field No.	Locality	Geologic Formation	Producing Method (Flow, pump, gas lift, etc.)
1	First New Oil Run To Tanks	Date of Test	

Length of Test	Tubing Pressure	Coating Pressure	Choke Size
----------------	-----------------	------------------	------------

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
--------------------------	-------------	---------------	-----------

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2193	3 hrs	-0-	N/A

Sealing Method (phot, back pr.)	Tubing Pressure (Ehnt-ix)	Coaling Pressure (Ehnt-in)	Choke Size
Back pressure	N/A	860 psi	.750"

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
2-22-82 FEB 22 1982

Original Signed by FRANK T. CHAVEZ

TITLE _____ SUPERVISOR DISTRICT NO. 3

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.

Fill out only Sections I, II, III, and VI for changes of name, address, number, or transporter, or other such change of record.

Separate Form C-104 must be filed for each pool in each completed well.