

State - 5, USGS - 1
Sharon - 1, Randy - 1
T. Yoakum - 1
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-5226

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ D.I.F. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Jasis Canyon
9. Well No. #1
10. Field and Pool, or Wildcat Blanco Pictured Cliffs

2. Name of Operator Mesa Petroleum Co.
3. Address of Operator 1660 Lincoln Street, Suite 2800, Denver, CO 80264-2899

4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1660</u> FEET FROM THE <u>North</u> LINE AND <u>1170</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>8W</u> NMPM
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12. County San Juan

11. Date Spudded 10-31-81	15. Date T.D. Reached 11-4-81	17. Date Compl. (Ready to Prod.) 12-6-81	18. Elevations (DF, RKB, RT, GR, etc.) 6254' GL	19. Elev. Casinghead 6254' GL
20. Total Depth 3150'	21. Plug Back T.D. 3078'	22. Multiple Compl., How many N/A	23. Intervals Drilled By Rotary Tools 3150'	Cable Tools N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name Pictured Cliffs - 2916'-2936'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CBL-VDL-GR DNL	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft	198'	12-1/4"	200 sxs Class "B"	None
4-1/2"	10.5#/ft	3078'	7-7/8"	120 sxs 65-35 poz	None
				160 sxs 50-50 poz	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					1-1/4"	2886	2850'

31. Perforation Record (Interval, size and number) 2916'-2936' - 1JSPF (21 shots total) .35"D	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2916-2936 AMOUNT AND KIND MATERIAL USED 60,000 gals 70 quality foam, w/76,500# 20-40 sand
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12-14-81	Hours Tested 3 hrs	Choke Size .750"	Prod'n. For Test Period →	Oil - Bbl. -0-	Gas - MCF 274	Water - Bbl. trace	Gas - Oil Ratio N/A
Flow Tubing Press. 110 psi	Casing Pressure N/A	Calculated 24-Hour Rate →	Oil - Bbl. -0-	Gas - MCF 2193	Water - Bbl. trace	Oil Gravity - API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for test	Test Witnessed By C. James
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35. List of Attachments Deviation Record; C-104
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u> TITLE <u>Division Production Superv.</u> DATE <u>1/25/82</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1960 (+4305)</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland <u>2100 (+4165)</u>	Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2905 (+3360)</u>	Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Fruitland (<u>2602 (+3663)</u>)
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. Lewis <u>3085 (+3180)</u>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Bankard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. camp _____	T. _____	T. Chinle _____	T. _____
T. _____	T. _____	T. Permian _____	T. _____
T.isco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation