

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
E-5226

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-10) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Jasis Canyon
3. Address of Operator 1660 Lincoln St. #2800, Denver CO 80264	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1660</u> FEET FROM THE <u>north</u> LINE AND <u>1170</u> FEET FROM THE <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
11. Elevation (Show whether DF, RT, GR, etc.) 6254' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR AL <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was spudded at 3:00 PM on 10/31/81 using a 12 1/4" bit. Drilled to 205', ran 4 joints new 8-5/8", 24#/foot, K-55, STC surface casing and set at 198' GL. Cemented casing in with 20C sacks class "B", circulated 10 bbls cement to the surface. Drilled to TD of 3150' on 11/4/81 using a 7-7/8" bit. Ran 75 joints new, 4 1/2", 10.5#/foot, K-55, STC production casing and set at 3119'. Float collar located at 3078'. Cemented casing with 120 sacks 65-35 pozmix, 160 sacks 50-50 pozmix. Good circulation. Cement top located at 1835'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karenly Naidman TITLE Regulatory Coordinator DATE 2/15/82

Original Signed by CHARLES GHOLSON

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: