

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-24817

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E - 5226

7. Lease Name or Unit Agreement Name

JASIS CANYON

8. Well No.

1

9. Pool name or Wildcat
BLANCO P.C. SOUTH (72359)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

CONOCO INC. <005073>

3. Address of Operator

10 Desta Drive Ste 100 W. Midland, TX 79705

4. Well Location

Unit Letter H : 1660 Feet From The NORTH Line and 1170 Feet From The EAST Line

Section 36 Township 29 N Range 08 W NMPM SAN JUAN Country

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-95 MIRU. PUMP 7 bbl WATER DOWN TBG & 10 bbl DOWN CSG TO KILL WELL. GIH TO 2816'.
PLUG #1. 42 SX CLASS 'B' CMT FROM 2916 - 2362' OVER PICTURED CLIFFS & FRUITLAND TOP. TAG
CMT @ 2685'. PLUG # 1B; 10 SX CLASS 'B' CMT FROM 2684 - 2552' TO COVER FRUITLAND TOP.
PLUG #2; 24 SX CLASS 'B' CMT FROM 2167 - 1851' INSIDE CSG OVER OJO ALAMO TOP. PERF 4
SQUEEZE HOLES @ 830'. GIN W/ 4 1/2" CMT RETAINER SET @ 781'. PLUG #3; SQUEEZE 43 SX CMT
OUTSIDE CSG W/ 8 SX CMT ON TOP OF RETAINER TO 675'. PERF 2 SQUEEZE HOLES @ 248'. PLUG #4;
81 SX CLASS 'B' CMT FROM 248' TO SURFACE. CIRC 1/2 bbl GOOD CMT OUT BRADENHEAD. CUT OF
WELLHEAD. FOUND CMT DOWN 20' IN 4 1/2" & 8 5/8" CSG. MIX 25 SX CLASS 'B' CMT FILL CSG &
CSG ANNULUS W/ 23 SX CMT & INSTALL P&A MARKER W/ 2 SX.
10-24-95 RDMO. WELL IS CONSIDERED AS P&A.

ATTACHED IS A SUMMARY FROM A-PLUS WELL SERVICE, INC.

RECEIVED
NOV - 6 1995

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill R. Keathly

TITLE

SR. REGULATORY SPEC.

DATE

11-2-95

TYPE OR PRINT NAME

BILL R. KEATHLY

915-686-5424
TELEPHONE NO.

(This space for State Use)

APPROVED BY

Samuel Cardona

TITLE

N.M.O.C.D.
Deputy O&G Inspector

DATE

1-26-96

CONDITIONS OF APPROVAL, IF ANY:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

CONOCO INC.

October 25, 1995

Jasis Canyon #1 (PC)

1660' FNL, 1170' FEL, Sec. 36, T-29-N, R-8-W

San Juan County, NM.,

Lease # NM 003200

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 42 sxs Class B cement from 2916' to 2362' over Pictured Cliffs perforations and Fruitland top.

Plug #1b with 10 sxs Class B cement from 2684' to 2552' to cover Fruitland top.

Plug #2 with retainer at 781', mix 51 sxs Class B cement, squeeze 43 sxs cement outside casing and leave 8 sxs cement above retainer to 675' over Nacimiento top.

Plug #3 with retainer at 781', mix 51 sxs Class B cement, squeeze 43 sxs cement outside casing and leave 8 sxs cement above retainer to 675' over Nacimiento top.

Plug #4 with 81 sxs Class B cement from 248' to surface, circulate 1/2 bbl good cement out bradenhead.

Plugging Summary:

10-23-95 Road rig and equipment to location. Spot rig and equipment in. RU rig and equipment. RD wellhead assembly. Layout relief line to pit. Check well pressures: tubing 100#, casing 60# and bradenhead 20#. Bleed casing down to 10#, tubing still had 90#. Pump 7 bbls water down tubing and 10 bbls down casing to kill well. Break off cap for tubing hanger. NU BOP and test. Change over pipe rams to 1-1/4". RU floor. Change over to 1-1/4" tubing. RIH with 1 joint 1-1/4" to 2816'. Plug #1 with 42 sxs Class B cement from 2916' to 2362' over Pictured Cliffs perforations and Fruitland top. POH to 775'. Shut in well and WOC overnight. SDFD.

10-24-95 Safety Meeting. Open up well, no pressure. RIH with tubing and tag cement at 2685', plug had fallen back. POH to 2684'. Load hole with 30 bbls water. Attempt to pressure test casing to 500#, leak to 100# in 4 min. Plug #1b with 10 sxs Class B cement from 2684' to 2552' to cover Fruitland top. POH to 2167'. Establish circulation with water. Plug #2 with 24 sxs Class B cement from 2167' to 1851' inside casing over Ojo Alamo top. POH with tubing. Perforate 4 squeeze holes at 830'. Establish rate 2 bpm at 200#. PU 4-1/2" cement retainer and RIH; set at 781'. Establish rate with bradenhead open 2 bpm at 200#. Plug #3 with retainer at 781', mix 51 sxs Class B cement, squeeze 43 sxs cement outside casing and leave 8 sxs cement above retainer to 675' over Nacimiento top. POH and LD tubing and setting tool. Perforate 2 squeeze holes at 248'. Establish circulation with 8 bbls water. Plug #4 with 81 sxs Class B cement from 248' to surface, circulate 1/2 bbl good cement out bradenhead. Shut in well and WOC. Dig out cellar. ND BOP. Cut wellhead off. Found cement down 20' in 4-1/2" casing and 20' down in 4-1/2" x 8-5/8" casing annulus. Mix 25 sxs Class B cement and fill casing and casing annulus with 23 sxs cement and install P&A marker with 2 sxs cement. RD and move off location.