APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-0/8201
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9~331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖂	Florance
well well other	9. WELL NO.
2. NAME OF OPERATOR	125
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	
	_ 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	Sec. 1, T29N R9W
AT SURFACE: 1790' FNL 800' FWL "E"	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6305' gr.
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	URERY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ite all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
6/12/81 - SITP: 700 PSI. Blew tbg down. Rel Frac'd Dakota w/30# XL gel (27,700 gals) and ISIP: 3700 PSI, 15 min SIP: 1400 PSI.	
6/13/81 - RIH w/tbg and seating nipple. Tagg PBTD w/N2 and foam. Land tbg @ 7402'. NDBOP Kicked well around w/N2. Well flowing to cle	. NUWH. Ran GR over perfs
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	m.Mgr. _{DATE} 6/18/81

*See Instructions on Reverse Side

(This space for Federal or State office use)

____ DATE ___

____ TITLE ___

N'MOCC

ACCEPTED FOR RECORD