## **UNITED STATES**

UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	SF 078201	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas	Florance	
well gas X other	9. WELL NO.	
2. NAME OF OPERATOR	125	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
helow )	Sec. 1, T29N R9W	
AT SURFACE: 1790' FNL 800' FWL "E"	12. COUNTY OR PARISH	13. STATE
AT TOP PROD. INTERVAL:	San Juan	New Mexico
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	6305' gr.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	(NOTE: Report results of mi	Utiple combine to 1862
	(NOTE: Report results of mi	30.)
MULTIPLE COMPLETE		OIL CON. COM.
CHANGE ZONES	AL SURVEY.	DIST. 3
ABANDON* Cother)	. N. M.	
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is do measured and true vertical depths for all markers and zones pertiner 6/9/81 - RIH w/tbg and bit. Tagged cmt @ 7360 test to 3500 PSI. Good. Circ hole clean w/1% Ran GR-CCL. Perf Dakota w/3-1/8" csg gun @ 2 15' 30 holes. RIH w/tbg, seating nipple and f 6/10/81 - Set pkr @ 7401'. Break down perfs @ water: 8 BPM @ 4000 PSI. Acidize w/600 gals inot obtain good ball off. Released and reset 15% weighted HCL and 45 balls. Ball off compleveled up to 7404'. Reset pkr. Opened bypass	irectionally drilled, give such to this work.)*  O'. Drill out to F  KCL water. POOH  JSPF as follows: 7  full bore pkr to li  2 2200 PSI. Estab  .5% weighted HCL ar  pkr @ 7281'. Acid  .ete. Release pkr.  s and reversed acid	PBTD. Pressure w/tbg and bit. 7435-45', 7485-63 Iner top. 745% 63 rate w/1% KCL ad 45 balls. Did dize w/600 gals Run to PBTD.
70 bbls water and acid. Well making small amo	June or yas.	

6/11/81 - SITP: 450 PSI. Blew tbg down. Fluid level 4000'. Recovered 15 bbls fluid in 8 hrs.

\_\_\_\_ Set @ \_\_\_\_\_ Ft. Subsurface Safety Valve: Manu. and Type certify that the foregoing is true and correct Mileton TITLE Asst.Div.Adm.Mgr.DATE \_\_ (This space for Federal or State office use) \_\_\_\_\_ DATE \_ \_\_ TITLE \_\_\_

AGUEPIED FOR RECORD

\*See Instructions on Reverse Side