## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\* (other)

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF-078201		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil 🖂 gas 🐷	Forance		
well well W other	9. WELL NO. 125		
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME		
Tenneco Oil Company	Basin Dakota		
P. O. Box 3249, Englewood, CO 80155  LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
below.)	Sec. 1, T29N R9W		
AT SURFACE: 1790' FNL 800 FEL "E"	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, 6305' gr.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHIT-OFF	(NOTE: Report results of multiple completed of pones)		

change on Form 9-330

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

U. S. GEOLOGICAL SURVEY.

FARMINGTON, N. M.

Install BOP. Tag PBTD. No sand. Filled hole w/1% KCL water. POOH w/tbg and sn. RIH w/tbg and cmt retainer. Unable to set retainer. POOH w/tbg.

7/7/81 - RIH w/cmt retainer and set @ 7360'. Stung out and brk circ w/1% KCL water. Stung into retainer. Estab rate of 1 BPM @ 3000 PSI. Squeeze Dakota perfs 7435-7463' w/4 bbls cmt @ 3000 PSI. Stung out of retainer. Could not break circ. Pulled four studs and still could not break circ. POOH w/126 jts good tbg and pulled and 1d 104 jts full of cmt. RIH w/WLJB tag cmt @ 7155'.

Subsurface Safety Valve: Manu. and Typ	pe		Set @	Ft.
18. Thereby certify that the foregoing is	true and correct	Analyst <sub>DATE</sub>	7/10/81	
	(This space for Federal or Sta	te office use)		
APPROVED BY	TITLE	DATE	· · · · · · · · · · · · · · · · · · ·	
CONDITIONS OF ANY NOVILLA IN THE PROPERTY.		ACC	EPIED FOR RECOR	10

\*See Instructions on Reverse Side

JUL 17 1931