

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance 125

9. API Well No.

3004524831

10. Field and Pool, or Exploratory Area

BASIN DAK/BLANCO MV

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

LOIS RAE BURN

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1790FNL 800FWL Sec. 1 T 29N R 9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other ISOLATE DAKOTA

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Isolate the Dakota formation and Recomplete the Mesa Verde formation

See attached procedures.

If you have any questions please contact Stan Kolodzie @ (303)830-4769

RECEIVED
NOV - 4 1994

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Assistant

Date

10-24-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

OC 10/24/1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

9/10/80 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30045 24831	² Pool Code 72319	³ Pool Name Blanco Mesa Verde
⁴ Property Code	⁵ Property Name Florance	⁶ Well Number 125
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production	⁹ Elevation 6320' GL

¹⁰ Surface Location

UL or lot no. E	Section 1	Township 29N	Range 9W	Lot Idn E	Feet from the 1790'	North/South line North	Feet from the 800'	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 331.99	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 1790' 800'	ACCEPTED FOR RECORD NOV 29 1994 FARMINGTON DISTRICT OFFICE BY <u>5-24</u>	RECEIVED DEC - 1 1994 OIL CON. DIV. DIST. 3	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <u>Lois Raeburn</u> Signature Lois Raeburn Printed Name Business Assistant Title 11/17/94 Date
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 9/10/80 Date of Survey Signature and Seal of Professional Surveyor: On File 3950 Certificate Number

Recompletion
Florance 125 - Run 35
October 14, 1994

Procedure:

1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Control or kill well. Since the Dakota zone is to be isolated, it is not necessary to take precautions to prevent kill fluid invading this zone.
4. Pull Dakota 2 3/8" tubing string.
5. Run 4 1/2" bit and scraper and clean out to top Dakota perf at 7263'.
6. Run CIBP. Set CIBP between 7163 and 7213'. By BLM stipulations, the CIBP must be between 50 and 100 feet above the current top perf. Cover CIBP with 50' of cement.
7. Run packer and pressure test casing to 1000 psi. If casing integrity fails notify Stan Kolodzie in Denver. A casing repair will be done unless the cost to repair the casing appears too high.
8. Run casing gun and perforate new Mesa Verde intervals. Since the pay zone is to be fraced, perforating underbalanced is not needed and a lubricator is not required. A fluid column giving 700 psi hydrostatic head at the perfs should be sufficient to contol the pressure in the Mesa Verde. Perforate the following intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

Cliffhouse:	4568 - 4580	
	4598 - 4624	
	4666 - 4669	
	4692 - 4696	
	4699 - 4704	
	4718 - 4728	Total of 130 shots
Menefee	4812 - 4816	
	4818 - 4822	
	4838 - 4843	
	4865 - 4884	
	4895 - 4904	
	4978 - 4982	Total of 102 shots
Pt. Lookout	5096 - 5104	
	5143 - 5167	
	5171 - 5210	
	5230 - 5235	
	5249 - 5263	Total of 190 shots
		Grand Total of 422 shots