

District I
PO Box 1980, Lordsburg, NM 88421-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Ila Brazos Rd., Artec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		OGRID Number 000778
		Reason for Filing Code RC
API Number 30 - 0 4524831	Pool Name Blance Mesaverde	Pool Code 72319
Property Code 000518	Property Name Florance	Well Number 125

II. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	1	29 N	9 W	E	1790'	North	800'	West	San Juan

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F									
Loc Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	ORG	POD ULSTR Location and Description
007057	EPNG P. O. Box 4990 Farmington, NM 87499	235830	G	RECEIVED MAR 1 5 1995 OIL CON. DIV. DIST. 3
014538	Meridian P. O. Box 4289 Farmington, NM 87499-4289	235810	O	

IV. Produced Water

POD	POD ULSTR Location and Description
235850	

V. Well Completion Data

Spud Date	Ready Date	TD	FTD	Perforations
4/28/81	2/06/95		5363'	4568 - 5263'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4"	9 5/8"	276'	225 SKS CL B	
8 3/4"	7"	3525'	730 SKS CL B	
6 1/4"	4 1/4"	7477'	550 SKS CL B	
Tubing	2 3/8"	5250'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cvg. Pressure
	2/ 06/ 95	2/2/95	24	120 PSI	270 PSI
Choke Size	Oil	Water	Gas	AOF	Test Method
32/64	0	0	750		

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Lois Raeburn

Printed name:

Lois Raeburn

Title:

Business Assistant

Date: 2 / 28/ 95

Phone: (303) 830-5294

OIL CONSERVATION DIVISION

Approved by:

378
SUPERVISOR DISTRICT #3

Title:

Approval Date:

MAR 20 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filled for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operator unapproved.

Operator's name and address

Operator's OGNID number. If you do not have one it will be
assigned and filled in by the District office.

Reason for filling code from the following table:

RT
CG
AG
CO
AO
CC
IC
NW
New Well
Recompletion
Change of Operator
Aid oil/condensate transporter
Change oil/condensate transporter
Add gas transporter
Change gas transporter
Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of the completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OGD unit letter.

The bottom hole location of this completion

Lease code from the following table:

Federal
State
Fae
Jicarilla
Navajo
Ute Mountain Ute
Other Indian Tribe

The producing method code from the following table:

F
Flowing
P
Pumping or other artificial lift
MO/DAYR that this completion was first connected to a
gas transporter

The permit number from the District approved C-129 for
this completion

MO/DAYR of the C-129 approval for this completion

MO/DAYR of the expiration of C-129 approval for this
completion

The gas or oil transporter's OGNID number

Name and address of the transporter of the product

The number assigned to the POD from which the product
will be transported by this transporter. If this is a new well
or recompletion and the POD has no number the District
office will assign a number and write it here.

Product code from the following table:

G
Oil
Gas

47.

46.

45.

44.

43.

42.

41.

40.

39.

38.

37.

36.

35.

34.

33.

32.

31.

30.

29.

28.

27.

26.

25.

24.

23.

22.

The ULSTM location of this POD if it is different from the
well completion location and a short description of the POD
[Example: "Battery A", "Jones CPD", etc.]

The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the District office will assign a
number and write it here.

The ULSTM location of this POD if it is different from the
well completion location and a short description of the POD
[Example: "Battery A", "Jones CPD", etc.]

MO/DAYR drilling commenced

MO/DAYR this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing
shoe and TD if openhole

Inside diameter of the well bore

Outside diameter of the casing and tubing

Depth of casing and tubing. If a casing liner show top and
bottom.

Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test
conducted only after the total volume of oil is recovered.

MO/DAYR that new oil was first produced

MO/DAYR that gas was first produced into a pipeline

MO/DAYR that the following test was completed

Length in hours of the test

Flowing tubing pressure - oil wells

Shut-in tubing pressure - gas wells

Flowing casing pressure - oil wells

Shut-in casing pressure - gas wells

Diameter of the choke used in the test

Barrel of oil produced during the test

Barrel of water produced during the test

MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D

This method used to test the well:

F Flowing
P Pumping
S Swabbing
If other method please write it in.

The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report

The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person