

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVAL
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF 078201	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recomplete				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-5294				8. FARM OR LEASE NAME, WELL NO. FLORANCE 125	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1790' FNL 800' FWL UNIT E At top prod. interval reported below At total depth				9. API WELL NO. 3004524831	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Mesaverde Blended	
15. DATE SPUNDED 04/28/81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA E Section 1	
16. DATE T.D. REACHED 05/07/81				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 02/06/95				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6305' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7482'				21. PLUG, BACK T.D., MD & TVD 5363'	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4568' - 5263' Mesaverde				25. WAS DIRECTIONAL SURVEY MADE N	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL & Gamma ray				27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		36#		276'	
7"		23#		3525'	
4 1/2"		10.5#		7477'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		5250'			
31. PERFORATION RECORD (Interval, size and number) See Attachment					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
See		Attachment			
33.* PRODUCTION					
DATE FIRST PRODUCTION 02 06 1995		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI WO/ Pipeline
DATE OF TEST 02 02 1995		HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N FOR TEST PERIOD	OIL - BBL. 0
					GAS - MCF. 750
					WATER - BBL. 0
					GAS-OIL RATIO
FLOW TUBING PRESS 56120 PSI		CASING PRESSURE 270 PSI	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 750
					WATER - BBL. 0
					OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold				TEST WITNESSED BY	
				ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS					

Perf, Frac & Subsequent

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records MAR 16 1995

SIGNED

Lois Raeburn

TITLE

Business Assistant

DATE

02-28-1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lewis	Csg Shoe	4550	shale
Cliffhouse	4550	4730	sand, water
Menefee	4730	5072	sand, water shale
Point Lookout	5072	5300	sand, water
Mancos	5300	6275	sand, shale
Callup	6275	6850	sand
Graneros	7220	7260	shale
Dakota	7260	TD	sand, Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT
Greenhorn	7160	

FLORANCE # 125, 1790' North, 800' West, Unit E, Sec. 1, T 29 N, R 9 W

On 1/10/95 MIRUSU, SET CIBP @ 7183' SPOT 50' CL B CMT ON PLUG', PRESS TEST CSG TO 500 PSI, HELD, OK. RUN CBL & GAMMA RAY LOG, CMT TOP FOR 4.5" @ 3500'. CMT TOP FOR 7" @ 1500'. SET CIBP @ 5363, PLUGBACK DAKOTA. FORMATION. PRESS TEST 4.5", &" CSG TO 3000 PSI FOR FRAC. BROKE DOWN @ 1500 PSI EST RATE @ 1.5 BPM @ 1500 PSI. SQZ CSG LEAKS @ 3470' TO 3665' W/ 50 SKS CL B NEAT CMT. SQZ 5 BBLs OF CMT INTO FORMATIO TO 4000 PSI. WOC 12 HRS., PRESS TEST 2.875 TBG, 4.5 CSG TO 3500 PSI FOR FRAC. TO PERF PT. LOOKOUT FORMATION.

PERF: POINT LOOKOUT

5096' - 5104' W/2 JSPF, .34" DIAM. 16 SHOTS OPEN.
5143' - 5167' W/2 JSPF, .34" DIAM. 48 SHOTS OPEN.
5171' - 5210' W/2 JSPF, .34" DIAM. 78 SHOTS OPEN.
5230' - 5235' W/2 JSPF, .34" DIAM. 10 SHOTS OPEN.
5249' - 5263' W/2 JSPF, .34" DIAM. 28 SHOTS OPEN. TOTAL SHOTS 180

FRAC: 5096' - 5263', PAD W 205,000 SCF N2 70 QUAL FOAM, 598,000 SCF N2 70 QUAL FOAM, 57,400 LBS 16/30 BRADY SAND, FLUSH W/ 20,000 SCF FOAM, TOTAL WATER VOL USED 550 BBLs. MAX 5357 PSI, MR 26.0 BPM.

PERF: CLIFFHOUSE

4568' - 4580' W/2 JSPF, .34" DIAM. 24 SHOTS OPEN.
4598' - 4624' W/2 JSPF, .34" DIAM. 52 SHOTS OPEN.
4666' - 4669' W/2 JSPF, .34" DIAM. 6 SHOTS OPEN.
4692' - 4696' W/2 JSPF, .34" DIAM. 8 SHOTS OPEN.
4699' - 4704' W/2 JSPF, .34" DIAM. 10 SHOTS OPEN.
4718' - 4728' W/2 JSPF, .34" DIAM. 20 SHOTS OPEN.

PERF: MENEFEE

4812' - 4816' W/2 JSPF, .34" DIAM. 8 SHOTS OPEN.
4818' - 4822' W/2 JSPF, .34" DIAM. 8 SHOTS OPEN.
4838' - 4843' W/2 JSPF, .34" DIAM. 10 SHOTS OPEN.
4865' - 4884' W/2 JSPF, .34" DIAM. 38 SHOTS OPEN.
4895' - 4904' W/2 JSPF, .34" DIAM. 18 SHOTS OPEN.
4978' - 4982' W/2 JSPF, .34" DIAM. 8 SHOTS OPEN. TOTAL SHOTS 210

FRAC:Z 4568' - 4982' PAD W/183,000 SCF 70 QUAL N2 FOAM, FRAC W/ 577,000 SCF 70 QUAL N2 FOAM, 98,310 LBS OF 16/30 BRADY SAND. BREAKDOWN PRESSURE:
MAX PSI: 6450, MAX RATE: 28.0
SET 2 3/8" TBG @ 5250, FLOW WELL FOR 58 HRS. RDSUMO, 2/06/1995