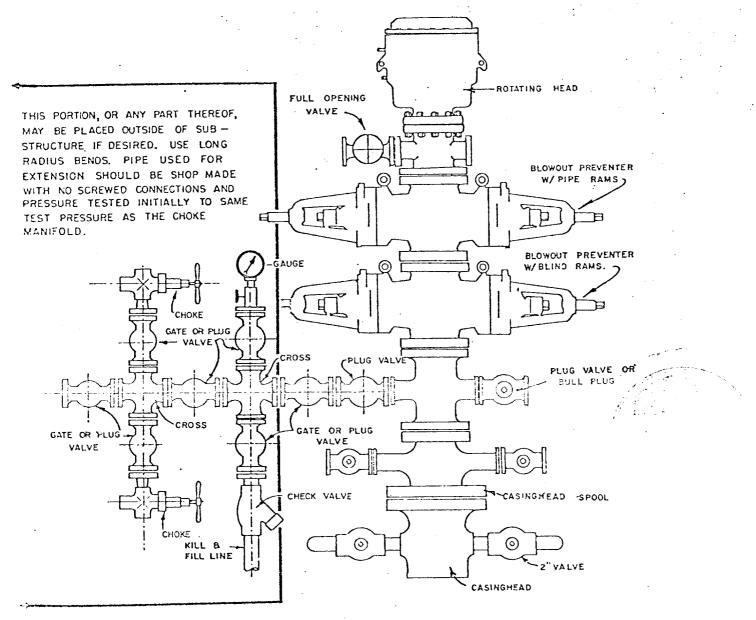
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(This space for State Use)  Original Signed by CHARLES GHOLSON  DEPUTY OIL & GAS INSPECTOR, DIST #3  DATE	17 1/2" 12 1/4" 8 3/4"  Amoco proposes to Mesaverde reserve mud. The well w Completion desig completion. Amo for blowout prevulation of the serve was produced for Approval V FOR TO DAYS DRILLING COMMENTES.  IN ABOVE SPACE DESCRIBE TIME ZONE, GIVE BLOWOUT PREVIOUS	13 3/8" 9 5/8" 7" o drill the aboroirs. The well ill then be dri m will be based beco's standard become this well is EPROPOSED PROGRAM: EPROPOSED PROGRAM: ENTER PROGRAM, IF ANY.  The standard become is true and company the standard become the sta	23#  ve well to furth will be drille lled to TD with on open hole 1 lowout prevention will be clear dedicated to:	2300' 6750' ner develop the dothe surface a low solids noogs. Copy of a on will be employed and the resulting and the resulting to the contract No. 17 Dakota to El Percontract No. 56  OR PLUG BACK, GIVE DATA knowledge and belief.	700 950  Basin Dal e casing full ondisce dutal 11 logs will be oyed MAR26 OIL CON. erve plt fulfed Paso Natural 7568; iso Natural Gas 6742.	surface surface surface no Blanco native system. filed upon closd drawing CCM. d and reveled Gas under under
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All distances must be from the outer boundaries of the Section. Well No. i.egse Operator -1 M VALENCIA GAS COM "B" AMOCO PRODUCTION COMPANY County Range Township Section Unit Letter San Juan K 18 29N Actual Footage Location of Well: 1560 West line South feet from the line and feet from the Producing Formation Dedicated Acreage: Ground Level Elev: Basin Dakota/Blanco Mesaverde 330.98/330.98 Acres Dakota / Mesaverde 5537 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes," type of consolidation \_ X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-18 CERTIFICATION 12 \*Non-Standard Dakota Gas Unit I hereby certify that the Information con-Approved by NMOCK Order No. tained herein is true and complete to the best of my knowledge and belief. R-2046, Tract E. MESAVERDE Name W. L. PETERSON Position DISTRIC COMPANY **AMOCO** Sec. 18 5/2 3/23/8 AMOCO FEE Sec 18 5/2 I hereby certify that the well location shown on this plat was plotted from field AMOCO FEE notes of actual surveys made by me or under my supervision, and that the same AMOCO FEE is true and correct to the best of my 1560 knowledge and belief. 0 ANN DARROW FEE AMOCO FEE March AMOCO FEE Fred 18 Certificate 3950

- 1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
- 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



## BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16,1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.