

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Valencia Gas Com "B"	
9. Well No.	
1M	
10. Field and Pool, or Wildcat	
Basin Dakota/Blanco MV	
12. County	
San Juan	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- \_\_\_\_\_

Name of Operator  
Amoco Production Company

Address of Operator  
501 Airport Drive, Farmington, NM 87401

Location of Well  
UNIT LETTER K 1670 FEET FROM THE South LINE AND 1560 FEET FROM  
THE West LINE, SECTION 18 TOWNSHIP 29N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5537' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole on 12-17-81 and drilled to 410'. Set 13-3/8" 48 pound surface casing at 410' on 12-19-81, and cemented with 810 sx of Class "B" neat cement containing 2% CaCl<sub>2</sub>. Circulated 35 sacks of cement to the surface. Drilled a 12-1/4" hole to 2405'. Set 9-5/8" 32.30 pound intermediate casing at 2404' on 2-27-81, and cemented with 500 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in 100 sx of Class "B" neat cement. Drilled a 8-3/4" hole to a TD of 6552'. Set 7" 26 pound production casing at 6552' on 1-10-82, and cemented in two stages as follows:

1) Cement with 240 sx of Class "B" neat cement containing 50:50 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement.

2) Cement with 440 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement. No cement was circulated to the surface. Cement top is 750' below the surface.

The DV tool was set at 4417'.

The rig was released on 1-10-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By [Signature]	TITLE	Dist. Admin. Supvr.	DATE	JAN 19 1982
APPROVED BY	Original Signed By FRANK E. CHAVEZ	TITLE	SUPERVISOR DISTRICT #3	DATE	JAN 20 1982
CONDITIONS OF APPROVAL, IF ANY:					