

APR 01 1982

Form E-107
Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

OIL CONSERVATION DIVISION
SANTA FE

Operator	County	Date
Amoco Production Company	San Juan	3-31-82
Address	Lease	Well No.
501 Airport Drive, Farmington, NM 87401 Valencia Gas Com No. IM (MV) & B.No. IM (DK)		
Location of Well	Unit	Section Township Range
K	18	29N 9W

All Applicants for multiple completion must complete items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of Pay Section (Perforations)	3664-4328'		6338-6466'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	400 MCFD		800 MCFD

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OIL CON. COM.
DIST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title District Superintendent Date 3-31-82

(This space for State Use)
Approved By _____ Title _____ Date APR 1 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

MESAVERDE

DAKOTA

3664'

4328'

6338'

6466'

12 3/8" CSA 2403'

H-40 48#

9 5/8" CSA 2403'

H-40 32.5#

2 1/16" TBG SA 3672'

SLIDING SLEEVE SA 4656'

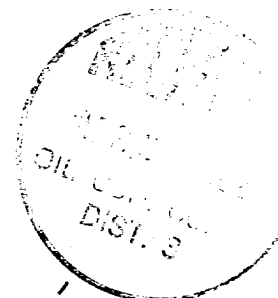
PKR SA 4665'

2 3/8" TBG SA 6400'

PBD-6506'

7" CSA 6552'

K-55 26#



CENTRALIZERS RUN EVERY OTHER JOINT FROM 70 TO 6200' AND FROM 4417'-3440'. CEMENT CIRCULATED TO 1900'. 1ST STAGE - 240 SX 50:50 POZ CLASS 'B' WITH 100 SX CLASS 'A' NEAT 7 1/2" IN. 2ND STAGE - 440 SX 65:35 POZ CLASS 'B' WITH 100 SX CLASS 'A' NEAT 7 1/2" IN.

Amoco Production Company

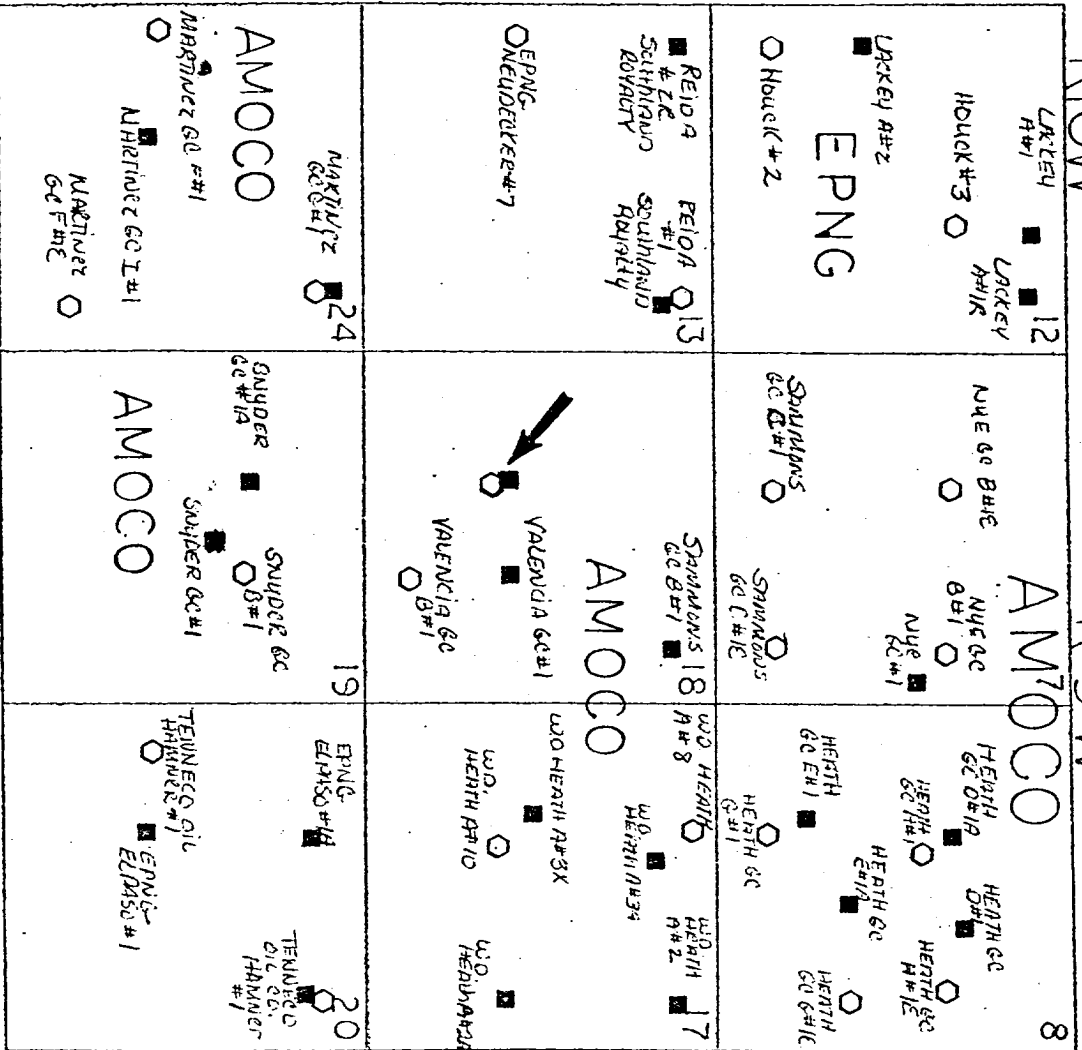
SCALE:

VALENCIA GAS COM #1M(MV) 9 B #1M(DK)

DRG. NO.

R10W

R9W



T 29 N

○ BASIN DAKOTA WELLS

■ BLANCO MESAVERDE WELLS

PROPOSED WELL SITE

