Subnut 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II I'O Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410			BLE AND AUTHORI					
. TO TRANSPORT OIL AND NATURAL GAS OPERATOR AMOCO PRODUCTION COMPANY					Well API No. 300452495200			
Address P.O. BOX 800, DENVER,	COLORADO 8020	01						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name		Transporter of: Dry Gas Condensate	Other (Please exp	lain)				
and address of previous operator								
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, lactual VALENCIA GAS COM B 1M BLANCO MES			ing Formation Kind SAVERDE (PRORATED GASState,		of Lease Lease No. Federal or Fee			
Location	1670		rei i	560		FWL		
Unit LetterK	:1670	Feet From The	FSL Line and1	560 Fe	et From The	F WI	Line	
Section 18 Townsh	29N	Range 9W	, NMPM,	SAN	JUAN		County	
HI. DESIGNATION OF TRAI	NSPORTER OF O	IL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Conde		Address (Give address to w					
MERIDIAN OIL INC. Name of Authorized Transporter of Caunghead Gas or Dry Gas X			3535 EAST 30TH STREET, FARMINGTON, CO 87401 Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS C If well produces oil or liquids, give location of tanks.	-		P.O. BOX. 1492, is gas actually connected?	EL PASO When	7 TX 7	9978		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:					
Designate Type of Completion	_,	i	New Well Workover	Deepen	,	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fe	omation	Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
	TUBING,	CASING AND	CEMENTING RECOR	₹D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	<u> </u>	 	SACKS CEM	ENT	
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE .			l			
OIL WELL (Test must be after Date First New Oil Run To Tank		of load oil and mus	Producing Method (Flow, p			for full 24 hou	us)	
Date Like Dem Oil Kitt 10 17th	Date of Test		Trockers in the second					
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbis.		Water - Bbis.	M	1111 P	1000	<u>U</u>	
GAS WELL				····	JUL 5	1990		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		CONDIV			
Feating Method (pitot, back pr.)	Tubing Pressure (Shu	(·in)	Casing Pressure (Shut-in)		DIST	3		
VI. OPERATOR CERTIFIC				NSERV.	ATION	DIVISIO	ON .	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION JUL 5 1990				
is true and complete to the best of my	knowledge and benef.		Date Approve	∍d	UUL	~/		
Signature Signature			By Sur! Chang					
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title			Title	SUPE	RVISOR	DISTRIC	T #3	
June 25, 1990		830-4280	1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.