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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. AMOCO PRODUCTION COMPANY 300452495200 P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in Operator Casinghead Gas Condensate X If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
BASIN DAKOTA (PRORATED GAS) Well No. Kind of Lease Lease No. VALENCIA GAS COM B 111 State, Federal or Fee Location 1560 FWI. Unit Letter Feet From The Feet From The 18 29N SAN JUAN Township NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate MERIDIAN\_OIL\_INC. 3535 EAST 30TH STREET, FARMINGTON, CO. 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P.O. BOX 1492 EL PASO, TX 79978 If well produces oil or liquids, give location of tanks. Sec. Twp. Unit Rge. Is gas actually connected? When? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lyt, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbls Oil - libls JUL 5 1990 OIL CON. DIV. GAS WELL Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity DISTENS Tubing Pressure (Shul-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JUL 5 19**9**0 Date Approved By \_\_\_ Signature Doug W. Whaley, Staff Admin. Supervisor SUPERVISOR DISTRICT 13 Printed Name Title Title\_ June 25, 1990 303-830-4280 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.