

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Gerk Gas Com "B"
3. Address of Operator 501 Airport Dr., Farmington, New Mexico 87401		9. Well No. 1M
4. Location of Well UNIT LETTER <u>N</u> <u>160</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat: <u>Blanco Basin Dakota/Mesaverde</u>
15. Elevation (Show whether DF, RT, GR, etc.) 5552' G.L.		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests an extension of approval for drilling, as the approval expires September 26, 1981. Our plans call for drilling this well in the near future.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 3-26-82

APPROVAL  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 3-26-82



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed By W. L. Peterson</u>	TITLE <u>District Engineer</u>	DATE <u>9-18-81</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>SEP 21 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SAYS TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

OIL WELL ☐ GAS WELL ☒ OTHER-

1. Name of Operator  
Amoco Production Company

2. Address of Operator  
501 Airport Drive, Farmington, NM 87401

3. Location of Well  
UNIT LETTER N 160 FEET FROM THE South LINE AND 790 FEET FROM  
THE West LINE, SECTION 19 TOWNSHIP 29N RANGE 9W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Gerk Gas Com "B"

9. Well No.

1M

10. Field and Pool, or Wildcat  
Blanco  
Basin Dakota/Mesaverde

15. Elevation (Show whether DF, RT, GR, etc.)  
5552' G.L.

12. County  
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Spud and Set Casing ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole on 1-11-82 and drilled to 315'. Set 13-3/8" 48 pound surface casing at 311' on 1-11-82, and cemented with 450 sx of Class "B" neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 12-1/4" hole to 2327'. Set 9-5/8" 32.3 pound intermediate casing at 2327' on 1-16-82, and cemented with 510 sacks of Class "B" neat cement containing 65:35 POZ, 6% gel, 2 pound medium tuf per sack, and .8% fluid loss additive. This was tailed in with 100 sacks of Class "B" neat cement. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a TD of 6491'. Set 7" 23 pound production casing at 6460', on 1-23-82, and cemented in two stages as follows:

- 1) Cement with 230 sx of Class "B" neat cement containing 50:50 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement.
- 2) Cement with 220 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 170 sx of Class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4443'.

The rig was released on 1-23-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By  
A. E. SVOJODA

TITLE Dist. Admin. Supvr.

DATE JAN 27 1982

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_

TITLE SUPERVISOR DISTRICT #3

DATE JAN 28 1982

CONDITIONS OF APPROVAL, IF ANY: