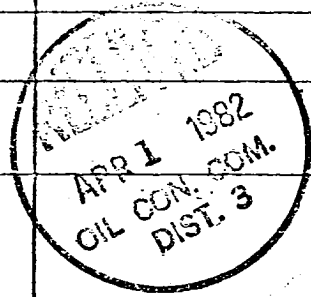


APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date
Amoco Production Company	San Juan	3-31-82
Address	Lease	Well No.
501 Airport Drive, Farmington, NM 87401	Gerk Gas Com IM (MV) & B No. IM (DK)	
Location of Well	Unit	Section Township Range
	N	19 29N 9W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of Pay Section (Perforations)	3584-4326'		6295-6368'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	600 MCFD		1100 MCFD



2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. W. Schroeder Title District Superintendent Date 3-31-82

(This space for State Use)

Approved By [Signature] Title Date APR 1 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

MESAVERDE

DAKOTA

3584'

4326'

6295'

6368'

13 $\frac{3}{8}$ " CSA 311'

H-40 48#

9 $\frac{5}{8}$ " CSA 2327'

H-40 32.3#

2 $\frac{1}{4}$ " TBG SA 3592'

SLIDING SLEEVE SA 4656'

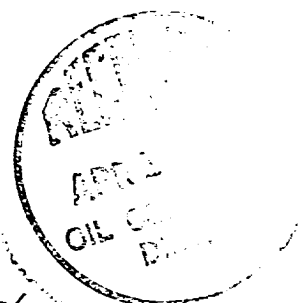
PKR SA 4665'

2 $\frac{3}{8}$ " TBG SA 6335'

PBD - 6416'

7" CSA 6460'

K-55 26#



CENTRALIZERS RUN EVERY OTHER JOINT FROM TD TO 6200' AND FROM 4393'-3490.' CEMENT CIRCULATED TO 1830.' 1ST STAGE - 230 SX 50:50 POZ CLASS "B" WITH 100 SX CLASS "B" NEAT TAIL-IN. 2ND STAGE - 220 SX 65:35 POZ CLASS "B" WITH 170 SX CLASS "B" NEAT TAIL-IN.

Amoco Production Company

SCALE:

GERK GAS COM #14(MV) & B #1E(DK)

DRG.
NO.

R10W

R9W

SOUTHLAND ROYALTY REID A#2R A#1 REID A#2R A#1	SAMMIS GC 8#1	W.D. HEATH A#2 A#3A W.D. HEATH A#2 A#21
EPUC NEUDOLFER #7	VALENCIA GC 8#1	W.D. HEATH A#3X A#10 W.D. HEATH A#21
MARTINEZ GC #1 24 AMOCO MARTINEZ GC #1 24	SNYDER GC #1A SNYDER GC #1	EPUC EL PASO #1A 20 TENNOCO CO. HENDER #1
MARTINEZ GC #1 16 MARTINEZ GC #1E	SNYDER GC #1	TENNOCO CO. HENDER #1 EL PASO #1
LEFKOWITZ GC B#1 25 AMOCO HARE GC #1 12	AMOCO GC #1 30 AMOCO GC #1 30 SOUTHLAND ROYALTY OAH #3R	TENNOCO ADMIRAL #3H 3H SIMMONS OJ 29 FIRE LK HENDER #1
HARE GC #1 1	SOUTHLAND ROYALTY OAH #16	TENNOCO FARMER #3

○ BASIN DAKOTA WELLS

■ BLANCO MESAVERT WELLS

PROPOSED WELL SITE



T 29 N

