

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Gerk Gas Com "B"	
9. Well No. 1M	
10. Field and Pool, or both Blanco Basin Dakota/Mesaverde	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Dr., Farmington, NM 87401

4. Location of well
UNIT LETTER N 160 FEET FROM THE South LINE AND 790 FEET FROM
West 19 TOWNSHIP 29N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5552' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 4-9-82. Total depth of the well is 6460' and the plugback depth is 6416'. Perforated intervals from 6295'-6301', 6352'-6368' with 2 spf, a total of 44 .38" holes. Fraced the Dakota formation with 75,000 gallons of frac fluid and 276,000 pounds of 20-40 sand. Perforated intervals from 3584'-3590', 3593'-3598', 3600'-3610', 3875'-3879', 4208'-4214', 4222'-4228', 4254'-4256', and 4314'-4326' with 2 spf, a total of 98 .50" holes and .38" holes. Fraced the Mesaverde formation with 44,000 gallons of frac fluid and 62,000 pounds of 20-40 sand. Landed 2-3/8" Dakota tubing at 6373' and 2-1/16" Mesaverde tubing at 4322'.

Released the rig on 4-29-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.T. ROBERSON TITLE Administrative Supervisor DATE 5-19-82

APPROVED BY FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE MAY 20 1982

CONDITIONS OF APPROVAL, IF ANY: