NERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE FILE U.L.G.8 LAND OFFICE TRANSPONTER GAS OPERATOR PROBATION OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 4 1982 Amoco Production Company OIL CON COM 501 Airport Drive, Farmington, NM 87401 DIST. 3 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner..... II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Legae No. Vell No. State, Federal or Fee Fee 1M Basin Dakota Gerk Gas Com B Location 790 West South Line and <u>. 16</u>0 Ν Feet From The Unit Letter San Juan Range 9W , NMPM, County 29N Line of Section 19 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | x | Address (Give address to which approved copy of this form is to be sent) P. O. Box 26251, Albuquerque, NM 87125 Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P. O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company When Sec. Twp. Is gas actually connected? Unit 29N 9W No ! 19 · N give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Restv. Diff. Restv. Deepen Cil Well Gas Well Designate Type of Completion -(X)X X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 6416' 64601 4-29-82 1-11-82 Top Ct!/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 6295 6373**'** Dakota 5552 Depth Casing Shoe Periorations 2327 6295'-6301', 6352'-6368' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 311' 450 sx 17-1/2" 13-3/8" 48# 23271 610. sx32.3#

<u>9-5/8''</u> 12-1/2" 64601 720 sx 7" 8-3/4" 23# 2-3/8" 63731 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test 011-35is. matet - Bo. . . Actual Prod. During Tool

GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hours Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (shut-in) <u>.7</u>5" <u>--- psig</u> 1675 psig 8-4-82 OIL CONSERVATION DIVISION Back Pressure

71. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given

bove is true and com	splete to the best of n	ny knowledge and belle
Charai B.O.	in the property of the propert	
	(Signature)	
Dist. Admin.	Supvr.	
	(Title)	
6-3-8:	(Date)	

4 1982 AUG

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable in new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.