

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004524593
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gerk Gas Com B
8. Well No. 1M
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5552'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address of Operator  
P. O. Box 800, Denver, Colo. 80201 (303) 830-6157

4. Well Location  
Unit Letter N : 160 Feet From The South Line and 790 Feet From The West Line  
Section 19 Township 29N Range 9W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Repair and Downhole Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company request permission to repair this well and downhole commingle the Mesaverde and Dakota horizons per the attached procedures. If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative questions.

RECEIVED  
JAN 29 1996  
OIL CON. DIV.  
BUREAU 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 1/25/96  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB - 5 1996  
CONDITIONS OF APPROVAL, IF ANY: Hold C-104 for DHC

Gerk GC B #1M  
Orig. Comp. 5/82  
TD = 6460' PBTD = 6416'  
GL = 5552', KB = 5565'  
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1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
3. POOH with 2 1/16" short string. TOOH w/ 2 3/8" long string.
4. TIH w/ tbg x bit and scraper. DO packer at 4450'. Clean out to PBTD at 6416'
5. TIH w/ drillable BP. Set at 5800'. TIH w/ tbg x pkr. Set packer at 4100'. Swab x flow test Point Lookout until rates stabilized. Record gas, water, and condensate rates. TOOH w/ tbg x pkr. Contact Denver with PLO rates to determine whether to proceed with CH squeeze.
6. TIH w/ RBP. Set RBP at 4000'. Cap w/ 1 sk sand. TIH w/ cmt retainer to 3450'. Cement squeeze Cliffhouse w/ 150 sx Class B (50% excess as calculated between retainer and RBP. Unsting from retainer. WOC.
7. TIH w/ tbg x bit and scraper. DO retainer and cement. Pressure test squeeze. Swab test squeeze if it fails pressure test as water production may be substantially reduced from squeeze work.
8. Pull RBP. DO BP at 5800'. Clean out to PBTD.
9. TIH w/ single 2 3/8" tubing string. Land at 6280-90'. String to contain a seating nipple 1 jt off of bottom and a 1/2 mule shoe on bottom.
10. ND BOP. NU wellhead. RDSU x move off.
11. Flow well to clean-up. Swab if necessary. Record and report flow test results.

Contact for questions:

Steve Webb  
(303)830-4206

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DIST. 3

# Amoco Production Company

## ENGINEERING CHART

Sheet No \_\_\_\_\_ OF \_\_\_\_\_  
 File \_\_\_\_\_  
 Appn \_\_\_\_\_  
 Date 2-26-95  
 By GML

SUBJECT C922K Gms Com 1 M - MV/DK  
19-T29W-9W

