

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Sammons Gas Com "B"
3. Address of Operator 501 Airport Dr., Farmington, NM 87401	9. Well No. 1A
4. Location of Well UNIT LETTER N 230 FEET FROM THE South LINE AND 790 FEET FROM West 7 LINE, SECTION 29N RANGE 9W TOWNSHIP NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5805' G.L.	12. County San Juan

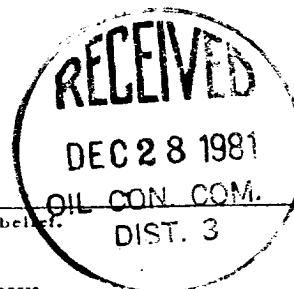
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 12-8-81, and drilled to 324'. Set 9-5/8" 32.30# surface casing at 320' on 12-9-81, and cemented with 300 sx of class "B" neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a depth of 2632'. Set 7" 20# Intermediate casing on 12-11-81 at 2632' and cemented with 350 sx of class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Cement top is 550' below surface. Drilled a 6-1/4" hole to a TD of 4685'. Set a 4-1/2" production casing at 4685' on 12-14-81, and cemented with 130 sx of class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement.

The rig was released on 12-15-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. [Signature]

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr. DATE DEC 23 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DEC 29 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: