

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1750' FSL 1510' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes A

9. WELL NO.

4E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T29N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6485' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/15/82 - MIRURT. Spud @ 9:15 p.m. on 4/15/82 w/4 Corners Rig #8. Drill 12-1/4" hole, C&C, POOH, RU and run 7 jts 9-5/8" 36# K-55 csg set @ 290'. Cmt w/225 sx Cl-B + 2% CACL2 + 1/4#/sx flocele. PD 3 a.m. 4/16/82. WOC. Circ cmt to surface.  
4/16/82 - WOC, NU stack and test to 1000 psi for 30 min. Drill ahead. TFB #2.  
4/18/82 - Reach 7" csg PT @ 5:30 a.m. 4/19/82, sht trip.  
4/19/82 - Sht trip, C&C, POOH, LDDP and DC, run 81 jts (3,590') 7" 23# K-55 csg set @ 3590', FC @ 3555' and DV @ 2118'. Circ csg. Cmt 1st stage w/64 sx lo-dense + 1/4# celloflake and 2% CC. Tail w/150 sx Cl-B w/same additives. PD @ 3 p.m. w/2000 psi. Open DV, C&C. WOC. 2nd stage cmt w/192 sx lo-dense, tail by 100 sx Cl-B (same additives as before). PD @ 7 p.m. Good circ on both stages, no cmt to surface. Temp survey shows TOC @ 150'. Set slips and cut off, NUBOP and test to 1000 psi for 30 min.

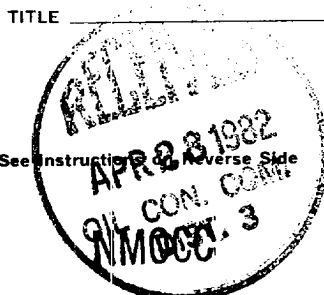
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 4/22/82  
Denise Wilson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

APR 27 1982

FARMINGTON DISTRICT

BY Smm