

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to plug back a well or to interfere with a reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249 Englewood, CO 80155

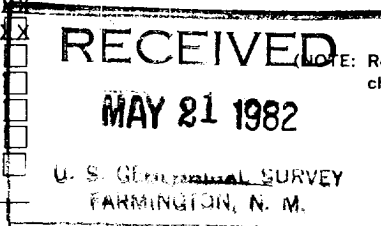
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1750' FSL, 1510' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
SF-078045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hughes A

9. WELL NO.  
4E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 34, T29N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6485' gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/5/82---MIRUSU, NDWH, NUBOP & unload tbg.

5/6/82---Tallyed & RIH w/tbg, 3-7/8" bit & bit sub. Tagged cmt @ 7400'. Drld to FO plus 5'. Lost cone off bit. POOH w/tbg & bit. RIH w/3 7/8" cone buster mill. Drld to PBTD @ 7571'. PT csg to 3500 psi. Ok. Circ'd hole w/1% KCL wtr. Pld up & spotted 500 gal 7 1/2% DI HCL @ 7546'. POOH w/tbg.

5/7/82---Ran GR/CCL. Perf'd Dakota w/2 JSPF 7,309-20', 7402-09', 7441-45', 7472-77', 7515-18', 7529-46' (47', 94 holes). Brk down formation @ 1600 psi. Established rate of 35 BPM @ 2500 psi. Brk down ISIP 900 psi. Acidized & balled off w/1900 gals 15% wtd. HCL & 141 l. SG ball slrs. Acid away @ 33 BPM & 2300 psi. Ball off complete. Round tripped junk basket to PBTD. Frac'd w/65,000 gals 30# X-L gel & 152,000# 20/40 SD. A1R60 BPM, A1P 2600 psi, ISIP 1700 psi, 15 min SIP 1400 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 5/14/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

MAY 25 1982

FARMINGTON DISTRICT

BY Sm