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| | GAS |
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-85

| | |
|--|--|
| Operator Tenneco Oil Company | |
| Address P.O. Box 3249 Englewood, CO 80155 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------|--|--|------------------------|
| Lease Name Hughes A | Well No. 4E | Pool Name, including Formation Basin Dakota | Kind of Lease State, Federal or Fee Federal | Lease No. SF-078049 |
| Location Unit Letter <u>J</u> ; <u>1750</u> Feet From The <u>South</u> Line and <u>1510</u> Feet From The <u>East</u> Line of Section <u>34</u> Township <u>29N</u> Range <u>8W</u> , NMPM, <u>San Juan</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary Energy Corporation | Address (Give address to which approved copy of this form is to be sent) 4 Inverness Ct. East Englewood, CO 80112-5591 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas | Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, N. M. 87401 |
| If well produces oil or liquids, give location of tanks. | Unit <u>J</u> Sec. <u>34</u> Twp. <u>29N</u> Rge. <u>8W</u> |
| Is gas actually connected? <input type="checkbox"/> When | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, Pump, gas lift, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. |
| | | Choke Size |
| | | Gas-MCF |

DIST. 3

| | |
|----------------------------------|---------------------------|
| GAS WELL | |
| Actual Prod. Test-MCF/D | Length of Test |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) |
| Bbls. Condensate/MMCF | |
| Gravity of Condensate | |
| Casing Pressure (shut-in) | |
| Choke Size | |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Martin Lee Sherman
(Signature)
Administrative Supervisor
(Title)
10/10/84
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 01 1984, 19
BY Frank J. [Signature]
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1184.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.