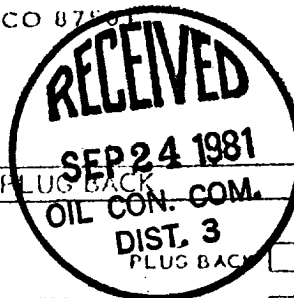


1. SPECIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUS BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Firm or Lease Name Nye Gas. Com	
2. Name of Operator Amoco Production Company		9. Well No. 1A	
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		10. Field and Foot, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2225</u> FEET FROM THE <u>North</u> LINE AND <u>950</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>29N</u> RGE. <u>9W</u> NADP		12. County San Juan	
19. Proposed Depth 4800		19A. Formation Mesaverde	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DT, KI, etc.) 5624' GL	
21A. Kind & Status Plug. Bond State-wide		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start As soon as permitted			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36	300	300	surface
8-3/4"	7"	23	2300	350	surface
6-1/4"	4-1/2"	10.5	4800	480	surface

Amoco proposes to drill the above well to further develop the Blanco Mesaverde reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reserve pit filled and leveled.

Gas produced from this well is dedicated to El Paso Natural Gas Company, under contract No. 17568

An application for approval of this unorthodox location will be filed with the Santa Fe office of the NMOC.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATE OF PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Wayne Peterson Title District Engineer Date 9/21/81

(This space for State Use)

APPROVED BY John J. Day TITLE SUPERVISOR DISTRICT # 3 DATE SEP 24 1981

CONDITIONS OF APPROVAL, IF ANY:

NWHP-564

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

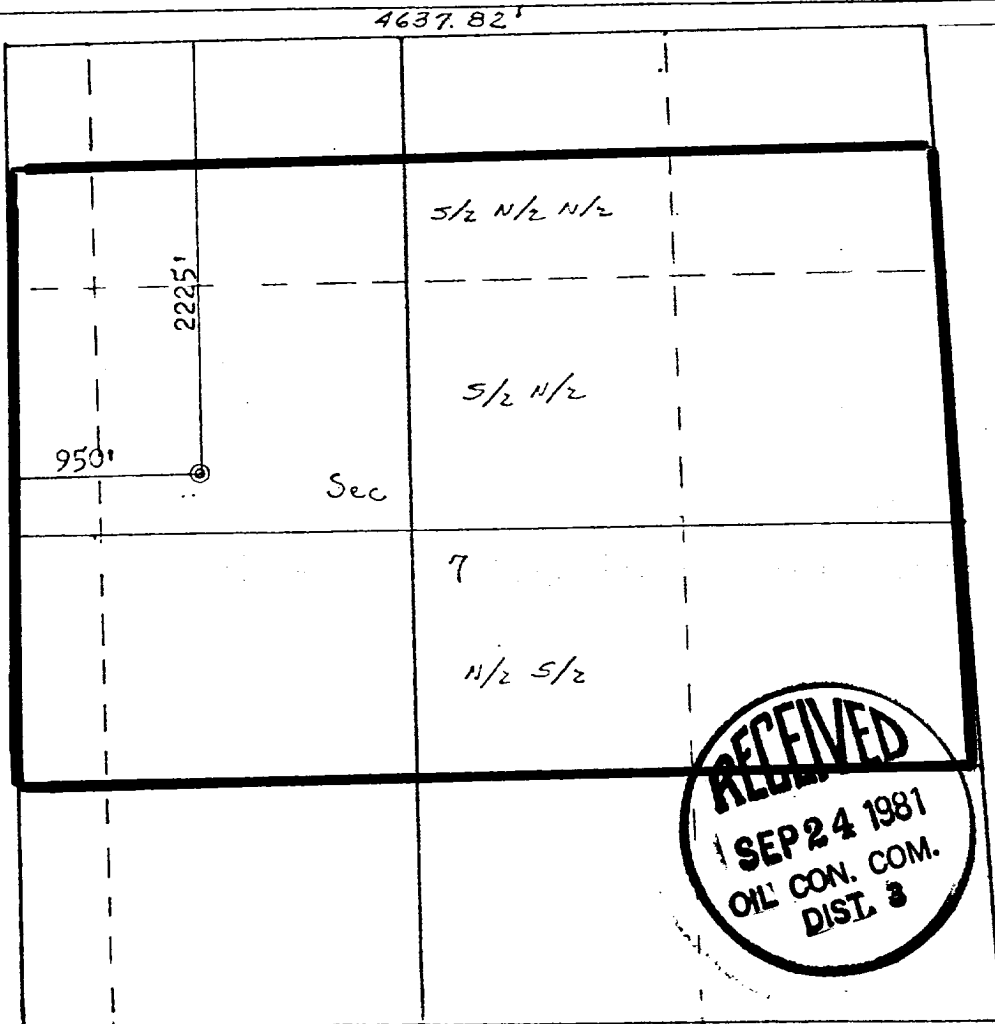
Operator AMOCO PRODUCTION COMPANY			Lease NYE GAS COM		Well No. 1A
Unit Letter F	Section 7	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Wells: <div style="display: flex; justify-content: space-between;"> 2225 feet from the North line and 950 feet from the West line </div>					
Ground Level Elev: 5624	Producing Formation Mesa Verde	Pool Blanco Mesaverde		Dedicated Acreage: 336.69 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



4884.66'
Scale: 1" = 1000'



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne L. Peterson

Name

W. L. PETERSON

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

4/23/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 4, 1981

Registered Professional Engineer and Land Surveyor

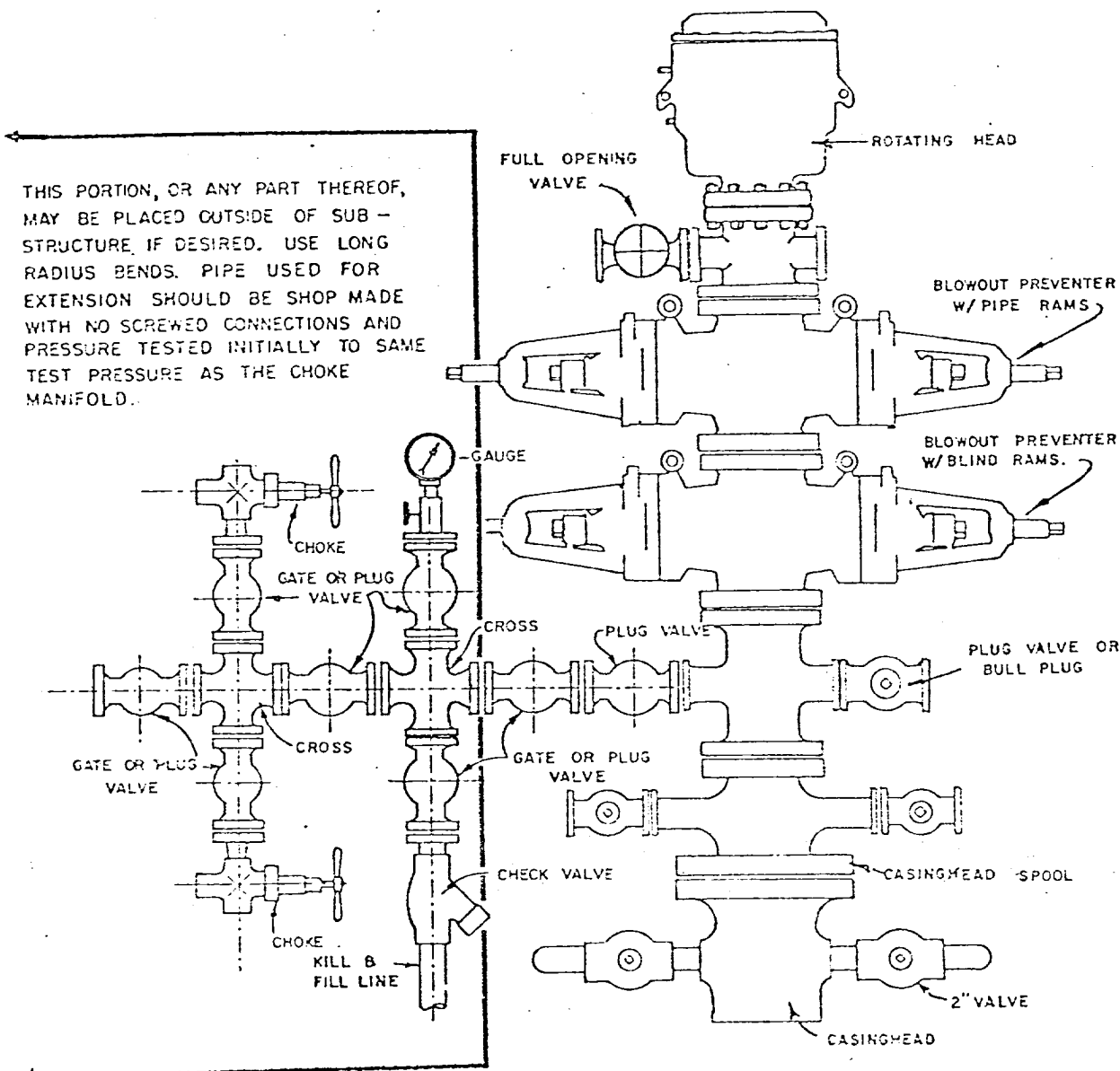
Fred B. Kerr, Jr.
Fred B. Kerr, Jr.

Certificate No.

3950

B. KERR, JR.

1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
4. All fittings to be flanged.
5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16, 1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.