

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

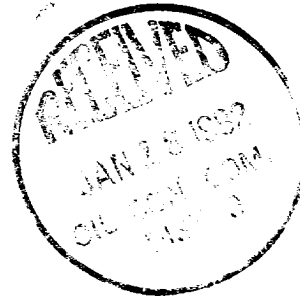
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Nye Gas Com
3. Address of Operator 501 Airport Dr., Farmington, NM 87401	9. Well No. 1A
4. Location of Well UNIT LETTER <u>F</u> <u>2225</u> FEET FROM THE <u>North</u> LINE AND <u>950</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5629' G.L.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 12-23-81. Total depth of the well is 4550' and the plugback depth is 4525'. Perforated intervals from 4350'-4367', 4370'-4373', 4376'-4380', 4402'-4406', 4430'-4436', and 4459'-4462', with 2 SPF, a total of 74, .38" holes. Fraced the formation with 64,750 gallons of frac fluid and 102,500 pounds of 10-20 sand. Perforated intervals from 4005'-4010', 4012'-4020', 4023'-4027', 4042'-4046', 4054'-4059', and 4176'-4182', with 2 SPF, a total of 64, .38" holes. Fraced the formation with 56,000 gallons of frac fluid and 89,000 pounds of 10-20 sand. Perforated intervals from 3832'-3838' and 3866'-3869', with 2 SPF, a total of 18, .38" holes. Fraced the formation with 15,750 gallons of frac fluid and 24,500 pounds of 10-20 sand. Landed the 2-3/8" tubing at 4503'. Released the rig on 1-6-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By E. E. SVOBODA	TITLE	Dist. Admin. Supvr.	DATE	JAN 15 1982
APPROVED BY	Original Signed by FRANK T. CHAVEZ	TITLE	Superintendent District #3	DATE	JAN 18 1982