

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Nye Gas Com
3. Address of Operator 501 Airport Dr., Farmington, NM 87401		9. Well No. 1A
4. Location of Well UNIT LETTER <u>K</u> <u>2250</u> FEET FROM THE <u>South</u> LINE AND <u>1150</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NEWM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether BF, RT, GR, etc.) 5629' G.L.		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud &amp; Set Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 13-1/2" hole on 12-1-81 and drilled to 322'. Set 9-5/8" 32.30# surface casing at 319' on 12-1-81 and cemented with 239 sx Class "B" cement containing 2% CaCl2. Circulated 5 sx good cement to surface. Drilled a 8-3/4" hole to 2481'. Set 7" 20# intermediate casing at 2481' and cemented with 325 sx class "B", 50:50 POZ, 6% Gel, 2# medium tuf plug per sack and .8% fluid loss additive. Tailed in with 100 sx Class "B" neat cement. Circulated 30 sx cement to surface.

Drilled a 6-1/4" hole to a TD of 4550'. Set 4-1/2" casing liner 2182 - 4550 and cemented with 268 sx Class "B" cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. Tailed in with 100 sx class "B" neat cement. Circulated 100 sx cement to surface.

The rig was released 12-6-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SYOBODA/har TITLE Dist. Admin. Supvr. DATE DEC 10 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE DEC 11 1981