## SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

Budget Bureau No. 42-R1425.
30-045-25228

UNITED			
EPARTMENT O	F THE	INTERIOR	

DEPARIMENT OF THE INTERIOR					5. LEASE DEBIGNATION AND SERIAL NO.				
		OGICAL SURV					SF 078049 6. IF INDIAN, ALLOTTE		
	n for permit	TO DRILL,	DEEPE	N, OR P	<u>LUG B</u>	<u>ACK</u>	G. IF INDIAN, ALLOTTES	E OR TRIBE NAME	
1a. TYPE OF WORK  DR b. TYPE OF WELL	ILL 🗵	DEEPEN		PLI	JG BAC	x □	7. USIT AGREEMENT N	AVE	
	VELL DOTHER	1	SIN SON	CLE X	MULTIPE SONE		8. FARM OR LEASE NA	ME	
B. HAME OF OPERATOR	7.00	;					Hughes A		
Tenneco Oil							9. WELL NO.		
. ADDRESS OF OPERATOR			**************************************				6E 10. FIELD AND POOL, C		
P.O. Box 324	19, Englewood, Report location clearly as	CO 80155 of in accordance wi					-	_	
At surface 1415 FSL, 88				AUGB		1	Basin Dakota	BLK	
At proposed prod. so			- Elementary - Arthur - Arthur All Arthur - Ar			1	AND BURYET OR AL	BEA	
Same				15.00	. V	12.1	Sec 33, T291	, RSW	
	AND DIRECTION FROM NE		T OFFICE	) 			12. COUNTY OR PARISH		
12.47 miles	SE of Blanco,	New Mexico	16. No.	OF ACRES IN	LEARE	1 17 NO	San Juan OF ACRES ASSIGNED	New Mexi	
LOCATION TO NEARES PROPERTY OR LEASE	T LINE, FT.	885		20.00			THIS WELL		
(Also to Bearest dr)	g. ubit libe, if any) POSED LOCATION®			POSED DEPTH		1——	20. BOTART OR CABLE TOULS		
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED,		72	50 <b>'</b>		Rot	ary		
1. ELEVATIONE (Show W		·····	<del></del>			<del></del>	22. APPROX. DATE WO		
6315' ground	1						January, 1	.982	
3.		PROPOSED CASI	NG AND	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER F	TOOT	SETTING D	EPTH		QUANTITY OF CEMENT		
12½"	9 5/8"		36#	± 250	<u>'</u>	Circulate cement to surfa		o surface	
8 3/4"	7" 4 <sup>1</sup> <sub>5</sub> "	10.5#, 11	23件	<u>±3410</u> ±7250		1———	<u>culate cement t</u> culate cement t		
		1	1			I			
See attached	l drilling prog	ram.					453 2453		
Gas is dedic	cated.								
No disturban	nce past 110' n	orth of stal	ke.				OCT 22 19	281	
	ger <del>kaj</del> sako kristo i ogis						OIL CON. CO	м. /	
		j.							
r									
N ABOVE SPACE DESCRIBE	e propused program : If	f proposal is to dee	pen or pl	ng back, give	data on pr	resent pro	ductive sone and propose	d new productiv	
one. If proposal is to reventer program, if an	drill or deepen directions.	nally, give pertinen	t data on	subsurface lo	eations an	d measure	ed and true vertical depti	hs. Give blowou	
4.	. 1								
ERRED OM A. Don B	Morrison	\$1	rus Pr	oduction	Analy	st	DATE Augus	t 17, 198	
(This space for Fede	eral or State office une)						•		
PREMIT NO.			_ '	APPROVAL BATE					
<b>!</b> /.	. COV	TP 1.	AC.	ING SUPER	VISOR			4-14981	
APPROVED BY	ar (1114	7	TLB		·	<del> </del>	DATE	, , , , ,	

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\*See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO STATE OF NEW MEXICO THERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

	-	All distances must be fro	m the cuter liound	actes of the Secti	M.	
Operator			Lease			Well No.
TENNECO OIL	COMPANY		HUGHES "A"			6E
Unit Letter S	Section	Township	Range	County	•	•
L	33	29N	- 8W	San	Juan	
Actual Footage Locat			885	6 Aba	West_	line
1415 Ground Level Elev:	Producing For	outh line and	Pool	feet from the	WODO	Dedicated Acreage:
6315	Dakota	·	Basin Dak	ota .		320 Acres
1 0 41: 4:-		ted to the subject w			marks on t	he plat below.
2. If more that interest and	n one lease is I royalty).	dedicated to the wel	l, outline each a	and identify the	ownership	thereof (both as to working
dated by co Yes [ If answer is	mmunitization, was a Manager of the	unitization, force-pool	ing. etc?			dated. (Use reverse side of
No allowabl	necessary.) e will be assign ng, or otherwise	ed to the well until al ) or until a non-standa	l interests have rd unit, eliminati	been consolida ng such interes	ted (by conts, has bee	mmunitization, unitization, n approved by the Commis-
:=:=:=:	-		<u> </u>			CERTIFICATION
					Name  Don Position	recertify that the information con- perein is true and complete to the my knowledge and belief.  M. H. Morrison  Aduction Analyst.
	1	ec.	l ,		Company	neco Oil Company
	I		 		Date	y 21, 1981
TOC 50% Conoco 50% SF 078049		33	- 06122-1 011 con. co njst. s	# 1	shown o notes a under m is true	or certify that the well location on this plat was plotted from field of actual surveys made by me or by supervision, and that the same and correct to the best of my dige and belief.
F — . —	Sca	le: 1"=1000'	1		Certific 3950	KERK JR.