

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1415' FSL, 885 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☒
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) _____

5. LEASE
SF-078049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hughes A
9. WELL NO.
6E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T29N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6315' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 26 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/18/82 - MIRURT. Spud well @ 11:00 a.m. 7/18/82 w/4 corners Rig #8. Drill 12 1/2" hole. Lost circ. @ 50' C&C. POOH. Ru & run 9 jts 9-5/8" 36# K-55 ST&C csg (374') set at 386'. Cmt w/325 sx Cl-B + 2% CACL₂ + 1/2#/sx flocele. PD @ 6:45 p.m. 7/18/82. Circ cmt to surface. WOC. NUBOP & test stack, csg to 1,000 psi for 30 min. OK. WOC.
7/20/82 - Reached TD of 8-3/4" hole @ 3:45 a.m. 7/21/82.
7/21/82 - C&C, LDDP & DC's. Run 84 jts 7" 23# K-55 LT&C (3,477'). Set @ 3,458', FC @ 3415', DV @ 2090'. Cmt 1st stage w/175 Cl-B + 2% CACL₂, preceded by 20 bbls flush, PD @ 12:45 p.m. 7/21/82 w/1200 psi. Open stage tool, circ. 14 bbls flush. Cmt 2nd stage w/115 sx Cl-B + 2% D-79 + 2% CACL₂ + 1/2#/sx celloflake + 100 sx Cl-B + 2% CACL₂, preceded w/10 bbls zone loc. PD 6:00 p.m. 7/21/82. Circ 36 bbls preflush out of 40 bbls. Set slips, cut off. NUBOPS. Pt rams, choke lines, csg & manifold to 1,000 psi 30 min, OK. WOC, ran temp. survey, TOC @ 600'. Drill stage tool, cmt.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE July 23, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 27 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY K-1