

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Company

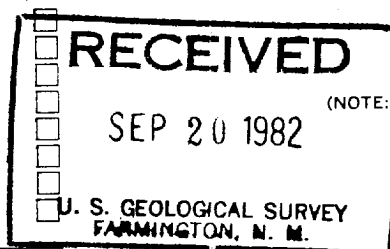
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1415' FSL, 885' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
SF 078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hughes A

9. WELL NO.  
6E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33, T29N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6315' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/30/82 - RIH w/3-7/8" bit & tbg. Drl out cmt & FC @ 7320'. PT csg to 3500'. Bled dn to 2750 psi in 10 min. Could not PT csg. POOH w/tbg & bit, RIH w/4-1/2" pkr & set in 4-1/2" liner @ 3293'. PT BS to 3500 psi. Bled dn to 3,000 psi in 5 min. PT tbg to 3500 psi. Held OK. POOH w/4-1/2" pkr. RIH w/7" pkr set @ 2156', PT BS to 3500 psi. Bled dn to 2600 psi in 6 min, PT tbg to 3500 psi. OK. Released pkr & set @ 2065'. PT BS to 3500 psi, OK. PT tbg to 3500 psi. Bled dn to 2800 psi in 5 min. Suspect leak in DV tool @ 2090'. POOH w/pkr.

8/31/82 - RIH w/2-3/8" tbg open ended to 2094', spot balance of 15% HCL fr 2094-1968'. POOH w/tbg. Could not pmp into DV. Press up to 3500 psi. Press bled off 500 psi in 4 min. Continue to press to 3500 & bleed dn until 5 bbls were away. Could not estab pmp in rate. RIH w/tbg to 2215'. Reverse circ. 90 bbls. POOH w/l std to 2156'. Spot balanced cmt. plug of 30 sx Cl-B cmt w/.6% D-60 fr 2156-1989. POOH w/tbg. Pmp dn csg @ .2 BPM until 3500 psi was obtained. No bleed off in 15 min. Left press on csg.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE 9/13/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

SEP 21 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON, N.M.  
BY EBB