

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1415' FSL, 885' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE

SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes A

9. WELL NO.

6E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T29N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6315' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/82 - RIH w/bit, scraper & 4 DC's on 2-3/8" tbg. Tagged cmt. @ 2014'. Drld out cmt, reverse circ'd hole clean. POOH w/tbg, LD DC's. Loaded hole & PT csg to 3500 psi. Held OK. RIH w/tbg to PBTD. Rolled hole w/1% KCL wtr. Spot 500 gal 7-1/2% DI HCL @ 7291'. POOH w/tbg.

9/2/82 - Ran GR/CCL. Perf'd Dakota w/2 JSPF 7127-48', 7216-28', 7252-55', 7273-78' & 7286-91' (46', 92 holes). RIH w/pkr & set @ 6400'. PT BS to 1,000 psi, OK. Circ acid on tbg to within 5 bbls. of pkr. Put 1,000 psi on BS & acidize dn tbg w/1800 gal 15% wtd HCL & 138 1.1 SG ball slrs. Good ball action, but not complete balloff. Release pkr & RIH to knock balls off. POOH w/pkr. Frac'd dn csg w/68,000 gal 30# X-L gel & 1% KCL wtr and 145,000# 20/40 sd. AIR 60 BPM, AIP 2600 psi. ISIP 1800 psi, 15 min SI press 1300 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE 9/16/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

SEP 21 1982

FARMINGTON DISTRICT
9/22