811 South First, Artesia, NM 88210

District III

municidate se transministres medernicas medernicas

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Keviseu October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazós Rd., Aztec, NM 87410

District IV 2040 South Pa	acheco, Santa Fe		EOD AL	r OWA DI		> A 1 1771	IODIZ.	A TION	A TO TO AN		AMENDED REPOR	
[. 	K.					AUIF	10KIZ <i>p</i> 	THOR	N TO TRAN			
			-	me and Address						<sup>2</sup> OGRID 0007		
Amoco Production Company P.O. Box 3092								<sup>3</sup> Reason for Filing Code				
		···		TX 77253	_					Recomp		
	<sup>4</sup> API Number )-045-2522	28				<sup>5</sup> Pool Name nco Mesaverde				6 Pool Code 72319		
	Property Code		<sup>8</sup> Property Name							<del> </del>	<sup>9</sup> Well Number	
	000701					Hughes A					6E	
II.	<sup>0</sup> Surface			Lot.Idn	Feet from	- 4L n	North/South Line   Feet from the		East/West	line County		
Ul or lot no.	Section 33	Township 29N	Range Lot.Idn		1	415'	South		Feet from the 885'	West	San Juan	
		Hole Loca		1			i			<u> </u>	,, L ,,	
UL or lot	Section	Township	Range	Lot Idn	Feet from	a the	North/Sout	th line	Feet from the	East/West	line County	
12 Lse Code F	e <sup>13</sup> Produci	ing Method Cod	le 14 Gas	Connection Date	e 15 (	C-129 Permi	t Number	,	16 C-129 Effective D	Pate	<sup>17</sup> C-129 Expiration Date	
III. <u>Oil a</u>	and Gas Ti	ransporter	rs			<sup>20</sup> POI						
<sup>18</sup> Transp OGR	porter	19	<sup>19</sup> Transporter Name and Address				,	<sup>21</sup> O/G		22 POD ULSTR Location and Description		
1516	151618		El Paso Field Services P.O. Box 4990 Farmington, NM 87499-4990					G				
90:1	18		Giant Refining Co.					0	0			
		P.O. Box 12999 Scottsdale, AZ 85267					Marie Contraction					
									(5)	P RE	IUL 2001	
									JUL 2001  RECEIVED  GLOON DIV  DIST. 3			
											2 3	
IV. Proc	duced Wat	ter								~	U. D. S. Line	
	<sup>23</sup> POD					TH POD UL	LSTR Locati	ion and D	escription	-		
V. Well	l Completi											
25 Sij	pud Date	26 Ready Date			27 TD		<sup>28</sup> PBT 7320		<sup>29</sup> Perfora		<sup>30</sup> DHC, DC,MC	
07/:	18/1982		07/20/2001		7340'				4444' - 5		R-11383  34 Sacks Cement	
<del> </del>	31 Hole Size			Casing & Tubin	<u> </u>	-		Depth Set	+	389 CU FT		
	8 3/4"		7" 23#					3458'			447 CU FT	
	6" Tubing		4 ‡" 10.5# 2 3/8"					<b>7340</b> '			704 CU FT	
VI Wel		<u></u>		2 3/0				/ 1 7 7			<del></del>	
VI. Well Test Data		a 36 Gas De	<sup>36</sup> Gas Delivery Date		37 Test Date		38 Test Length		39 Tbg. Pressure		40 Csg. Pressure	
					07/18/2001		12 Hrs.				220#	
41 Choke Size					Water race	<sup>44</sup> Gas 650 MCF		JF	45 AOF		46 Test Method F	
and that the in belief. Signature:	nformation given	above is true and		ion have been com he best of my kno		Approved	by:	<b>M</b> INAL S	NSERVAT	arlet.	PE MAIN	
Printed name:			Second one of any induction, and the second of the second									
Title: Sr. Regulatory Analyst  Date 07 23 2001			Phone: 281-366-4491			Approvari	Approval Date: AUG 1 7 2001					
		ator fill in the O		31-366-4491 r and name of the	e previous c	perator						
	Previous (	Operator Signat	ture			Printe	ed Name			Title	Date	