

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

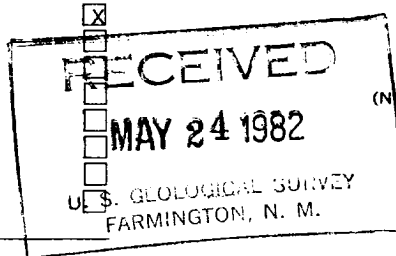
3. ADDRESS OF OPERATOR  
P. O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1190' FSL, 2130' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
  - FRACTURE TREAT
  - SHOOT OR ACIDIZE
  - REPAIR WELL
  - PULL OR ALTER CASING
  - MULTIPLE COMPLETE
  - CHANGE ZONES
  - ABANDON\*
  - (other)

SUBSEQUENT REPORT OF:



5. LEASE  
USA SF-080245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hamner

9. WELL NO.  
# 1A

10. FIELD OR WILDCAT NAME  
Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 20, T29N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5698' gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/14/82--Ran 86 jts 7" 23# K-55 csg (3506'), set @ 3500', stage tool @ 1195'. Circ Cmt 1st stage w/350 sx C1-B + 2% econolite + 1/4#/sx flocele. Tail with 150 sx C1-B + 2% CACL2. Circ 30 bbls cmt. PD @ 8 a.m. 5/14/82, circ between stages. Cmt 2nd stage w/200 sx C1-B + 2% econolite + 1/4#/sx flocele. Tail w/100 sx C1-B neat. Circ 40 bbls cmt. TOC @ surface. PD 11:45 a.m. WOC. NU & test BOP to 1000 psi, OK. TIH & unload hole w/air, dry up.

5/16/82--Drilling. Reached TD of 6100' @ 6 p.m. 5/16/82. Blow hole & log w/Dresser.

5/17/82--WOC. LDDP & DC's. RU & run 69 jts 4 1/2" 10.5# K-55 csg (2727') set @ 6100' w/TOL @ 3367'. Cmt w/250 sx C1-B + 2% econolite + .5% HL-9. Tail w/150 sx C1-B + .5% CFR-2 + .5% HL-9. PD @ 2:15 p.m. 5/17/82. Circ 10 bbls cmt. Circ cmt to liner top. LDDP & DC. Rig released 7 p.m. 5/17/82.

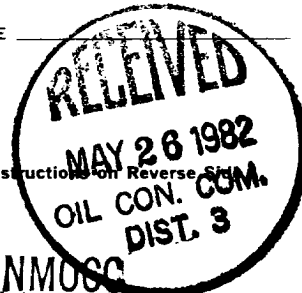
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 5/19/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 25 1982

FARMINGTON DISTRICT

BY SM