

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1190' FSL, 2130' FEL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT,
FARMINGTON RESOURCE AREA

14. PERMIT NO. 30-(145-25327) DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-080245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hamner

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Und Gallup/Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T29N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 05/10/82 16. DATE T.D. REACHED 05/16/82 17. DATE COMPL. (Ready to prod.) 05/22/84 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5710' KB 19. ELEV. CASINGHEAD 5698 GR

20. TOTAL DEPTH, MD & TVD 6100 KB 21. PLUG, BACK T.D., MD & TVD 5560' KB 22. IF MULTIPLE COMPLETIONS, SHOW DEPTH OF EACH 23. INTERVALS COMPLETED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3847-4526 KB Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Down hole Potential Profile Log

OIL CON. DIV.

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	298' KB	12-1/4"	175SX C1-B+2% CaCl ₂ +1/4#/SX	Flocele
7"	23#	3500' KB	8-3/4"	1st stage-250SX C1B+2% ECONOLITE+1/4#/sx Flocele.Tail w/150SX CLB+2%CaCl ₂ .2nd stage- 200SX CLB+2%ECONOLETE+1/4#/SXFlocele.Tail*	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3367' KB	6100' KB	(See Reverse)		2-3/8"	4351' KB	5560' KB

31. PERFORATION RECORD (Interval, size and number)

TOP PERFS - 2 JSPF 39' 78 Holes
3847'-3866' KB
BOTTOM PERFS - 2 JSPF 31' 62 holes
4028-32' KB
4409-15
4433-41
4521-26

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3847-3886 KB	Acidized w/1000 gal 15% wgt'd HCL. Frac w/100,000 Slick Wtr&98,000#
4028-4526 KB	20/40 sdAcidized w/1250 gal 15 HCL Frac w/97,500 gal slick wtr&95,000

33. PRODUCTION 20/40 sd.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
05/21/84		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/17/84	3hrs	3/4"	→		231		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
125	435	→		1851			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

TO BE SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Scott W. Kimmey

TITLE

Senior Regulatory Analyst

DATE

JUL 06 1984

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

*4-1/2 Cementing Detail: 250 SX CIB+2% Econolite + .5% HL-9. Tail w/150 sx CLB +.5% CFR-2+.5 HL-9.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface	1023'	Sandstone			
Ojo-Alamo	1023'	1186'				
Kirkland	1486' 1816' / 816'	1863'				
Fruitland	1863'	2143'				
Pictured Cliffs	2143'	2303'				
Lewis	2303'	2773'				
Chacra	2773'	3833'				
Cliffhouse	3883'	3890'				
Menefee	3890'	4409'				
Point Lookout	4409'	4582'				
Mancos	4582'	5592'				
Gallup	5592'	TD				