## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS Ħ m

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

OPERATOR					,	X
PRORATION OFFICE					$f_{ij}$	
Tenneco Oil Company					-	
	Company		_			
Address D. O. Pow 204	O Em1	- 3 0 00355				7
<b>-</b>		od, Co. 80155			**	re fr
Reason(s) for filing (Check prope	er box)		Other (Pleas	e explain)	<del></del>	<del></del>
1 24	New Well Change in Transporter of:				The second second	
Recompletion	Oil	Dr <sub>3</sub>	/ Gas			
Change in Ownership	Casin	aghead Gas 🔲 Cor	ndensate 🔲			
If change of ownership give na and address of previous owner	me					
I. DESCRIPTION OF WELL A	ND LEASE					
Lesse Name	Well !	No. Pool Name, Includin	g Formation	Kind of Leas	ederal	Lease No.
Hamner	11	Blanco Mesa	<del>/erde</del> / Und. Gallu			
Location				<u> </u>	<u> </u>	
Unit Letter 0 11	L90 Feet	From The South	Line and2130		L East	
		. 1011 1116	Line did	Feet From T	he <u>Dasc</u>	
Line of Section 20	Township	29N Range	9W NMPM	. San Jua	ın	
			, 14441 14	, 5411 546		County
DESIGNATION OF TRANSF	ORTER OF O	IL AND NATURAL	GAS			
Name of Authorized Transporter of	ıf ⊃ı: □ o	r Condensate 🔀		to which approve	ed copy of this form is to	be sent)
Conoco			Box 460, Hol			,
Name of Authorized Transporter of	f Casinghead Gas	or Dry Gas X			ed copy of this form is to	be sent!
El Paso Natural Ga	ıs		Box 990, Far			,
If well produces oil or liquids,	Unit S	Sec. Twp. Rge.	Is gas actually connecte			<del></del>
give location of tanks.	0	20 29N 9W	1	1 .	ASAP	
If this production is commingle.  COMPLETION DATA  Designate Type of Comp		Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Resty	Diff. Restv
Date Spudded	Date Compl	. Ready to Prod.	Total Depth		P.B.T.D.	- <del></del>
5/10/82	7/9		6100'KB		6058 <b>'</b> KB	
Elevations (DF, RKB, RT, GR, et	c., Name of Pr	oducing Formation	Top Cil/Gas Pay		Tubing Depth	<del></del>
5698'GR Gallup		5593'KB		5956'KB		
Perforations 5593-5622 KB, 5650-60 KB, 5669-78 KB, 56				<del></del>	Depth Casing Shoe	
5732-41'KB, 5769-86'	KB. 5830-50	0'KB. 5861-70'K	3003 33 RB; B. 5882-93!KB 59			.\
		TUBING CASING A	ND CEMENTING RECOR	<b>D</b>	<u>∍, ~*(see below</u>	
HOLE SIZE	CASI	NG & TUBING SIZE	DEPTH SE		SACKS CEME	
12 ¼"	9-5/8		298'K		175	N
8-3/4"	7"	23#	3500, K			
6-1/4"	41/2"	10.5#	6100'K	<del>+</del>	800	
	2-3/8				400	
TEST DATA AND REQUEST						
TEST DATA AND REQUEST OIL WELL	FOR ALLOW		after recovery of total volum depth or be for full 24 hours	ne of load oil an	d must be equal to or exc	eed top allow
Date First New Cil Run To Tanks	Date of Tea		Producing Method (Flow,		etc.)	
			, , , , , , , , , , , , , , , , , , , ,	, p=p,	.,	
Length of Test	ngth of Test Tubing Pressure		Casing Pressure		Choke Size	
-						
Actual Prod. During Test	Oil-Bble.		Water - Bbls.		Gae-MCF	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<del></del>	
GAS WELL						
Actual Prod. Test-MCF/D	Length of Te		Bbls. Condensate/MMCF		Gravity of Condensate	<del></del>
1544	_ : .		DELL COMMITTEE MACE		J. Z / O. Condensate	
Testing Method (pitot, back pr.)	Tubing Bree	3 hrs.	Cosing Pressure ( Short-in )		Chake Size	
1	sting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in) Choke Size		>110EA 2198	

## Back pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

\*\* 5916-22'KB, 5937-42'KB, 5957-62'KB, 5970-74'KB, 5977-86'KB, 5999-6006'KB

Weenist Welson (Signature) Production Analyst

July 12, 1982

(Title)

915 psi

(Date)

OIL CONSERVATION COMMISSION

3/4"

**JUL** 15 1982 APPROVED

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

1170 psi

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply