

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Co. 80155						8. FARM OR LEASE NAME Hamner									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190'FSL, 2130'FEL At top prod. interval reported below At total depth						9. WELL NO. 1A									
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Und. Gallup						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T29N, R9W									
12. COUNTY OR PARISH San Juan						13. STATE New Mexico									
15. DATE SPUDDED 5/10/82		16. DATE T.D. REACHED 5/16/82		17. DATE COMPL. (Ready to prod.) 7/9/82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5710'KB		19. ELEV. CASINGHEAD 5698'GR							
20. TOTAL DEPTH, MD & TVD 6100'KB		21. PLUG, BACK T.D., MD & TVD 6058'KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS O'-TD		CABLE TOOLS -							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5830-6006'KB Lower Gallup 5593-5786'KB Upper Gallup								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual spacing thermal neutron decay time, CDN/GR, Ind GR								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36#		298'KB		12-1/4"		175 sx Cl-B							
7"		23#		3500'KB		8-3/4"		1st: 350 sx Cl-B, 150 sx Cl-B		Cl-B					
								2nd: 200 sx Cl-B, 100 sx Cl-B neat							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2"		3367'KB		6100'KB		400				2-3/8"		5956'KB			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5830-50'KB					5937-42'KB					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5861-70'KB					5957-62'KB					5830-6006'KB		1,600 gal 15% wtd HCL,			
5882-93'KB					5970-74'KB							124 1.1 SG ball slrs,			
5896-5903'KB					5977-86'KB							40,000 gal 70% quality foam,			
5916-22'KB					5999-6006'KB							85,000# 20/40 SD. **			
33.* * 1JSPF (83', 83 holes) PRODUCTION										(Cont. on reverse of this pg.)					
DATE FIRST PRODUCTION 6/9/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Shut In					
DATE OF TEST 7/9/82		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)		193		-		-		-	
FLOW. TUBING PRESS. 104 psi		CASING PRESSURE 516 psi		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)		1544		-		-		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Electric logs forwarded by Schlumberger and Dresser Atlas										ACCEPTED FOR RECORD					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										JUL 16 1982					
SIGNED Denise Nelson										TITLE Production Analyst		DATE July 12, 1982			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

* 5593-5622'KB

5650-60'KB

5769-86'

1JSPF

(86', 86 holes)

5669-78'KB

5683-95'KB

5732-41'KB

** 5593-5786'KB

1,600 gal wtd HCL,

124 1.1 SG ball slrs,

40,000 gal 70% quality

foam, 85,000# 20/40 SD.

37. SUMMARY OF PORE'S ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface	1,023'KB	Sand Stone			
Ojo Alamo	1,023'	1,186'	Sand, water			
Kirtland	1,1816'	1,863'	Shale			
Fruitland	1,863'	2,143'	Sand, shale, coal, gas water			
Pictured Cliffs	2,143'	2,303'	Sand, gas			
Lewis	2,303'	2,773'	Shale			
Chacra	2,773'	3,833'	Shale, sand, gas			
Cliffhouse	3,833'	3,890'	Sand, gas			
Menefee	3,890'	4,409'	Sand, shale, coal, gas water			
Point Lookout	4,409'	4,582'	Sand, shale, gas			
Mancos	4,582'	5,592'	Shale			
Gallup	5,592'	TD	Shale, siltstone, oil, gas			

* All depths expressed in terms of KB