

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

## 1. Type of Well

GAS

## 2. Name of Operator

MERIDIAN OIL

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

500' FNL, 1840' FWL, Sec.20, T-29-N, R-9-W, NMPM

## 5. Lease Number

NM-0560422

## 6. If Indian, All. or Tribe Name

## 7. Unit Agreement Name

## 8. Well Name &amp; Number

El Paso #1A

## 9. API Well No.

30-045-22778

## 10. Field and Pool

Blanco Mesaverde

## 11. County and State

San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Bradenhead repair

## 13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

APR 22 1996

ON CC 4. BTU.  
DIST. 3

## 14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 4/15/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any: \_\_\_\_\_

Date

**APPROVED**

APR 16 1996

[Signature]  
DISTRICT MANAGER

NMOC D

**El Paso #1A  
Blanco Mesaverde  
NW Section 20, T-29-N, R-9-W  
Recommended Bradenhead Repair Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead inspected at A-1 Machine if needed.
3. Release donut and PU 2-3/8", 4.7#, J-55, tubing (total of 150 jts landed @ 4674', SN @ 4638'). Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion and replace bad joints as necessary. PU and round trip 4-1/2" casing scraper, 3-7/8" bit and bit sub to 3600'.
4. TIH with 4-1/2" RBP and set RBP at 3552' (100' above MV perms). Pressure test casing to 1000 psig. Spot 10' of sand on top of RBP. TOOH with tubing.
5. RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 7" casing. Estimated TOC is 525' per temperature survey. Contact Operations Engineer (R.O.Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
6. WOC 12 hrs. Clean out to below squeeze with 6-1/4" mill or bit. Pressure test to 1000 psig. Re-squeeze as necessary.
7. TIH with 7" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.
8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD @ 4706'. Take and record gauges.
9. Land tubing near bottom perforation at 4675'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended:

  
Operations Engineer

Approved:

 4/12/96  
Drilling Superintendent

# El Paso #1A

## CURRENT

Blanco Mesaverde

500' FNL, 1840' FWL,

NW Section 20, T-29-N, R-09-W, Rio Arriba County, NM

Latitude/Longitude: 36.716583 / 107.803680

Today's Date: 4-4-96  
Spud: 1-5-78  
Completed: 3-9-78  
Elevation: 5559' (GL)  
5570' (KB)  
Logs: I-GR, FDC-GR,  
Temp Survey  
Workovers: None

Nacimiento @  
Surface

13-3/4" hole

9-5/8", 32.3#, H-40, Csg set @ 242'.  
Cmt w/525 cf (Circulated to Surface)

TOC @ 525' (TS)

150 jts, 2-3/8", 4.7#, J-55, tbg set @ 4674',  
(SN @ 4638')

Ojo Alamo @ 1031'  
Kirtland @ 1047'

Fruitland @ 1785'

Pictured Cliffs @ 2061'

4-1/2" Liner Top @ 2163'

8-3/4" hole

7", 20.0#, K-55, Csg set @ 2331',  
Cmt w/322 cf

Chacra @ 2979'

Mesaverde @ 3575'

Cliff House & Menefee Perforations:  
3652' - 4187', Total 14 holes

Point Lookout @ 4276'

Point Lookout Perforations:  
4284' - 4675', Total 22 holes

6-1/4" hole

PRTD 4706'

TD 4723'

4-1/2", 10.5#, KS, Csg set @ 4723',  
Cmt w/443 cf; circ liner top

Initial Potential		Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	N/A	Cumulative:	746.9 MMcf	5.5 Mbo	GW:	100.00%	EPNG
Current SICP:	452 psig (3/93)	Current:	132.9 Mcfd	0.8 bbls/d	NRI:	87.50%	
					TRUST:	00.00%	