GEOLOGI	CAL SURVEY			SF-078049
APPLICATION FOR PERMIT TO	DRILL, DEEP	EN, OR PLUG BA	<u>ACK</u>	G TY INDIAN, ALLOTTEE OF TRIBE NAM:
a. TYPE OF WORL. DRILL KA	DEEPEN	PLUG BAC		7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL OTHEL	, 7.	ONE ZONE	· 🗆 🐧	8. FARM OR LEASE NAME _ Hughes A
2. NAME OF GPERATOR	ή·	•		P. WELL NO.
Tenneco Oil Company			— —	5E
ADDRESS OF OPERATOR		-CENVED		10. FIELD AND POOL, OR WILDCAT
Box 3249, Englewood, CO 80155		Ptata magnirements 1	-+-	Basin Dakota
At Surface 1540' FSL, 1560' FEL	accordance with any	AUG 25 1982	-	11. SEC., T., B., M., OB BLK, AND SUBVEY OR ARKA
At proposed prod. zone Same	$\frac{1}{2}$	3 4 1 4 2 5 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	J Sec. 33, T29N, R8
14. DISTANCE IN MILES AND DIRECTION FROM NEARES	T TOWN OR PORT OFFI	CE*		12. COUNTY OR PARISH 18. STATE
12 mi. SE of Blanco, NM	i		1.15 %	San Juan NM
15. DISTANCE FROM PROPOSER* 15401 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to degress drig, unit line, if any)		1920	10 T	E 320 ART OR CABLE TOOLS
15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FI.	19. 1	7599 '	20. 8018	Rotary 1 22. APPROX. DATE WORE WILL START*
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6512 GR				ASAP
	OPOSED CASING A	ND CEMENTING PROGRA	A.M.	
	WEIGHT PER FOOT	BETTING DEPTH	!	QUANTITY OF CEMENT
12-1/4" 9-5/8"	36#	±250'	Ci	rc. to surface
	23#	±3609'	2	stage - circ to surface
8-3/4" 7" 6-1/4" 4-1/2"	11.6#, 10.5	_ \		rc to liner top

See attached drilling procedure Gas is dedicated



N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposalone. If proposal is to drill or deepen directionally, giverenter program, if any.	l is to deepen or plug base pertinent data on subs	ck, give data on present produ nrface locations and measured	ctive zone and proposed new produ and true vertical depths. Give blo	etivou wou
BIGNED KETT RUSSE	TITLE Sr. Pr	oduction Analyst	August 19, 19	182
(This space for Federal or State office use)	APPRO	VAL DATE	APPROVED	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	A	APPROVED S AMENDED SEP 2 8 1982	
		\ f	JAMES F. SIMS DISTRICT ENGINEER	

NMOCC

STATE OF NEW MEXAUST ENERGY AND MINERALS SECATE MOVE

PO HOR 2988 SANTA FE DIW MI AICO BASOS

Free Total Profession P.

All distances must be fears the cuter administrates in the Section

		7111	Lease		Well No.
erator EMMECO OIL	0.00004000		HUGHES "A"	i	5
n Letter	Section.	Township	France	County	_
. •	3 3	2.9%	- St.:	San Juan	
ual Footage Loc	ation of Wel.:		7560	too the East	t – line
5LO	10011111111	South	line and 1560	leet from the Lab	Dedicated Acreage:
ound Level Elev.	Producing F		Pool Basin Dako	nta	E320 Antes
512	Dakot	<u> </u>			on the plat below
2. If more the interest as	han one lease i nd royalty).	s dedicated to	ship is dedicated to the	and identify the owners	hip thereof (both as to working ts of all owners been consoli-
Yes If answer this form	is "no." list the fracessary.)	answer is "yes	"type of consolidation act descriptions which l	heen consolidated (by	solidated. (Use reverse side of communitization, unitization, been approved by the Commis-
sion.	1	E			CERTIFICATION
REC AN	ENED 625/1982	Sec.	SF-078049 TOC 50% Conoco 50%	tai	Ken Russell Sr. Production Analyst pany Tenneco Oil E & P
SE			151.01	Date of the second seco	hereby certify that the well location from this plat was plotted from tiel these of actual surveys made by me conder my supervision, and that the same true and correct to the best of moving and belief. Surveyed Surveyed The Contract of the best of moving the surveyed of the surveyed
					illicate No.
			1 '	! -	3950 C KI IS V