

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1540' FSL, 1560' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

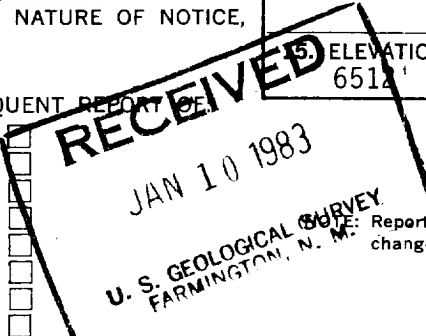
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



5. LEASE
SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hughes A

9. WELL NO.
5E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6512' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/21/82: MIRURT. Spud well w/4 Corners Rig #7 @ 2:15 pm, 12/21/82. Drill 12-1/4" hole, POOH. RU & run 7 jts (302') 9-5/8" 36# K-55 ST&C csg. Set @ 315'. Circ cmt w/300 sx (354 CF) C1-B + 2% CaCl₂ & 1/4#/sx D-29. PD @ 8:45 pm, 12/21/82. Circ cmt to surface. WOC. NUBOP. PT blinds, lines, etc., to 1000 psi 30 mins. OK.
12/26/82: LDDP & DCS, RU & run 89 jts 7" 23# K-55 ST&C csg (3729'), set @ 3706', FC @ 3649', DV @ 2223', circ, cmt 1st stage w/185 sx (218 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele, preceded by 10 bbls zonelok. PD @ 5:00 pm, 12/26/82. Open DV, circ 4 hrs. Cmt 2nd stage w/240 sx (439 CF) C1-B 65:35 + 1/4 CF/sx Perlite + 2% CaCl₂ + 100 sx (118 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele. Preceded by 10 bbls zonelok. PD w/3000# @ 9:45 pm, 12/26/82. Circ 10 bbls cmt to surface. Set slips & cut off. NUBOP, test stack & lines to 1000# 30 mins, OK. WOC, DO.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE January 5, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JAN 24 1983

FARMINGTON DISTRICT

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