PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

## UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

Form 9–331	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES  DEPARTMENT OF THE INTERIOR	<b>5.</b> LEASE SF-078049
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Hughes A
1. oil gas well other	9. WELL NO. 5E
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 33, T29N, R8W
below.) AT SURFACE: 1540' FSL, 1560' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  SUBSEQUENT REPORT  REPORT  SUBSEQUENT REPORT  SUBSE	(NOTE) Report results of multiple completion or zone

M- change on Form 9-330.)

FARMINGTON DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/30/82: Reached TD of 7590' @ 3:30 pm, 12/30/82. Blow hole. POOH & log w/GR/IND & density. LDDP & DC's. RU & run 14 jts (592') 4-1/2" 11.6# K-55 ST&C & 106 jts (3449') 4-1/2" 10.5# K-55 ST&C csg (4041 total). Set @ 7590', LC @ 7546 & TOL @ 3548'. 12/31/82: Cmt w/245 sx (404 CF) 65:35 POZ + 6% gel + .4% Halad-9. Tail w/150 sx (177 CF) Cl-3. PD @ 7:45 am, 12/31/82. RO 10 bbls CW, no cmt. TOC @ liner lap. LDDP, strip cellar. Rig released @ 11:00 am, 12/31/82.

	JAN2 81.63	
Subsurface Safety Valve: Manu. and Typ	OIL CON.  DIST. 3 Set @  s true and correct  Lagran Production Analyst DATE January 5, 198	Ft.
SIGNED ALLMAN W	(This space for Federal or State office use)	3
APPROVED BY	TITLE DATE NOUTE FOR RESO	GRI
	JAN 24 1993	

\*See Instructions on Reverse Side