

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Co.

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1540' FSL, 1560' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED
JAN 31 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/14/83: MIRUSU, NDWH, NUBOP. SD for weekend.

1/17/83: Tally & RIH w/tbg, bit sub & 3-7/8" bit. Tag cmt @ 7430'. Drill to PBDT @ 7510'. PT csg to 3500 psi, OK. Circ hole w/1% KCL. PU tbg, spot 500 gal 7-1/2% DI HCL @ 7404'. POOH w/tbg.

1/18/83: RIH w/GR/CCL. Perf Dakota w/2 JSPF: 7301-14', 7323-26', 7389-93', 7400-04' (24', 48 holes). Brk dn form @ 1700 psi & estab rate of 32 BPM & 2300 psi. Acidize & ball off w/1000 gal 15% wtd HCL & 78 1.1 SG ball slrs. Acid away @ 33 BPM & 2400 ps. Ball off complete. Roundtripped junkbasket to PBDT. Frac'd well w/70,000 gal 30# X-L gel & 154,000# 20/40 sd. Well treated @ 61 BPM & 2250 psi. ISIP 1500 psi, 15 mins SI 1500 psi.

1/19/83: RIH w/tbg, sn & pmp out plug. Tad sd fill @ 7450'. CO to PBDT w/foam. Killed tbg. Land same @ 7400'. NDBOP. NUWH. RDMOSU. Kicked well around w/N₂. Lef well flwg. Turned over to EPS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Wilson TITLE Production Analyst DATE January 25, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC'

424