Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Serial No.

SUNDRY NOTICES A	SF 078049 6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill Use "APPLICATION FOR				
SUBMIT	N TRIPLICATE	7. If Unit or CA, Agreement Designation		
I. Type of Well ☐ OIL ☐ OTH	ED.	8. Well Name and No.		
WELL WELL	EK	Hughes A 5E		
2. Name of Operator	Mary Corley	9. API Well No.		
Amoco Production Company 3. Address and Telephone No.	Mary Coriey	30-045-25460		
P.O. Box 3092 Houston, TX 77253	3 (281) 366-4491	Blanco Mesaverder Basin Dakota		
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, State		
1540' FSL & 1560' FEL Sec. 33 T	729N R8W Unit J	San Juan New Mexico		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTIO			
Notice of Intent	Abandonment	Change of Plans		
Subsequent Report	Recompletion	New Construction		
Final Abandonment Notice	☐ Plugging Back ☐ Casing Repair	Non-Routine Fracturing Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other Add Mesaverde & Dow	-		
	(Note: Report results of multiple c Recompletion Report and Log for	m.)		
13. Describe Proposed or Completed Operations. (Clea	rly state all pertinent details, and give pertinent dates, including tions and measured and true vertical depths for all markers and	estimated date of starting any proposed work. zones pertinent to this work.)*		
Amoco Production Company, reques	st permission to complete the subject well into the hole existing Basin Dakota Pool as per the att	the Blanco Mesaverde and		
Commingling, NMOCD order R-1136				
The working, overriding, and royalty notification of this application need b	interest owners in the proposed commingled p e submitted via certified mail (return receipt).	ools are identical, therefore, no		
production from the Dakota. That or	ed based on the subtraction method using the poduction shall serve as a base for production so of the production will be attributed to the Blar the Dakota.	uptracted from total production		
Commingling Production Downhole remaining production.	n the subject well from the proposed pools with	not reduce the value of the total		
14. I hereby workly that the foregoing is true and corre	ct			
Signed Mary Beley	Title Sr.Regulatory Analyst	Date08/24/00		
(This space for Federal or State office use)		NOV 7 200		
Approved by	Title	Date		
Conditions of approval, if any:				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
P.O. Box 1980, Hobbs, NV. 88240
DISTRICT II
311 South First., Artesia, NV. 88210
DISTRICTIII
1000 Rio Brazos Rd., Aztec, NV. 87410
DISTRICT IV

2040 South Pacheco, Sante Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25460		Pool Code 71599 & 7231 9	Pool Name Basin Dakota	& Blanco Mesaverde
Property Code 000701	Property Name	Hu	ghes A	Well Number 5E
0GRID No. 000778	Operator Name	AMOCO PROE	DUCTION COMPANY	Elevation 6512' GR

Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	Feet from the	Éast/West Line	County
UNIT J	33	29N	8W		1540'	south	1560'	EAST	San Juan

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acrea	ge:	Joint or Infill	Cons	olidation Code	Order No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION
: :			I hereby certify that the informtion contained herein is true and complete to the best of my knowledge and belief
·			Signature Signature Orley
	<i>y</i>		Printed Name Mary Coney
			Position Sr. Regulatory Analyst
			Date 08/24/2000
·			SURVEY CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
			05/18/1982
	1	1540'	Date of Survey
:			Signature & Seal of Professional Surveyor
	260		Fred B Kerr Jr
			Certificate No.