

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME Annie L. Elliott "B"
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	9. WELL NO. 5E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 950' FSL x 790' FEL	10. FIELD AND POOL, OF WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SE/SE, Sec. 10, T29N, R9W
15. ELEVATIONS (Show whether FT., RT., GR., etc.) 5854' GR	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Spud and set casing.	☐
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded a 12.25" hole on 1-3-84 then drilled ahead to 330'. Landed 9.625", 36#, K-55 casing at 329'. Cemented with 360 cu.ft. Class B w/2% CaCl₂. Circulated cement to the surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 8.75" and drilled ahead to 2632'. Landed 7", 23#, 20#, K-55 casing at 2632'. Cemented with 477 cu.ft. Pozzolanic type 50:50 POZ tailed in with 118 cu.ft. Class B Neat. A temperature survey (attached) was conducted which indicated the cement top for the 7" casing string at 300'. Pressure tested the intermediate casing to 1000 psi. Reduced the hole size to 6.25" and reached a TD of 7082' on 1-13-84. Set a 4.5" 10.5#, K-55 casing at interval 2469'-7080'. Cemented with 601 cu.ft. Pozzolanic type 50:50 POZ then tailed in with 118 cu.ft. Class B Neat. Reversed out 0 bbl. preflush. A DV tool was installed in the well. The rig was released 1-14-84.

RECEIVED
FEB 02 1984
OIL CON. DIV.
DIST. 3

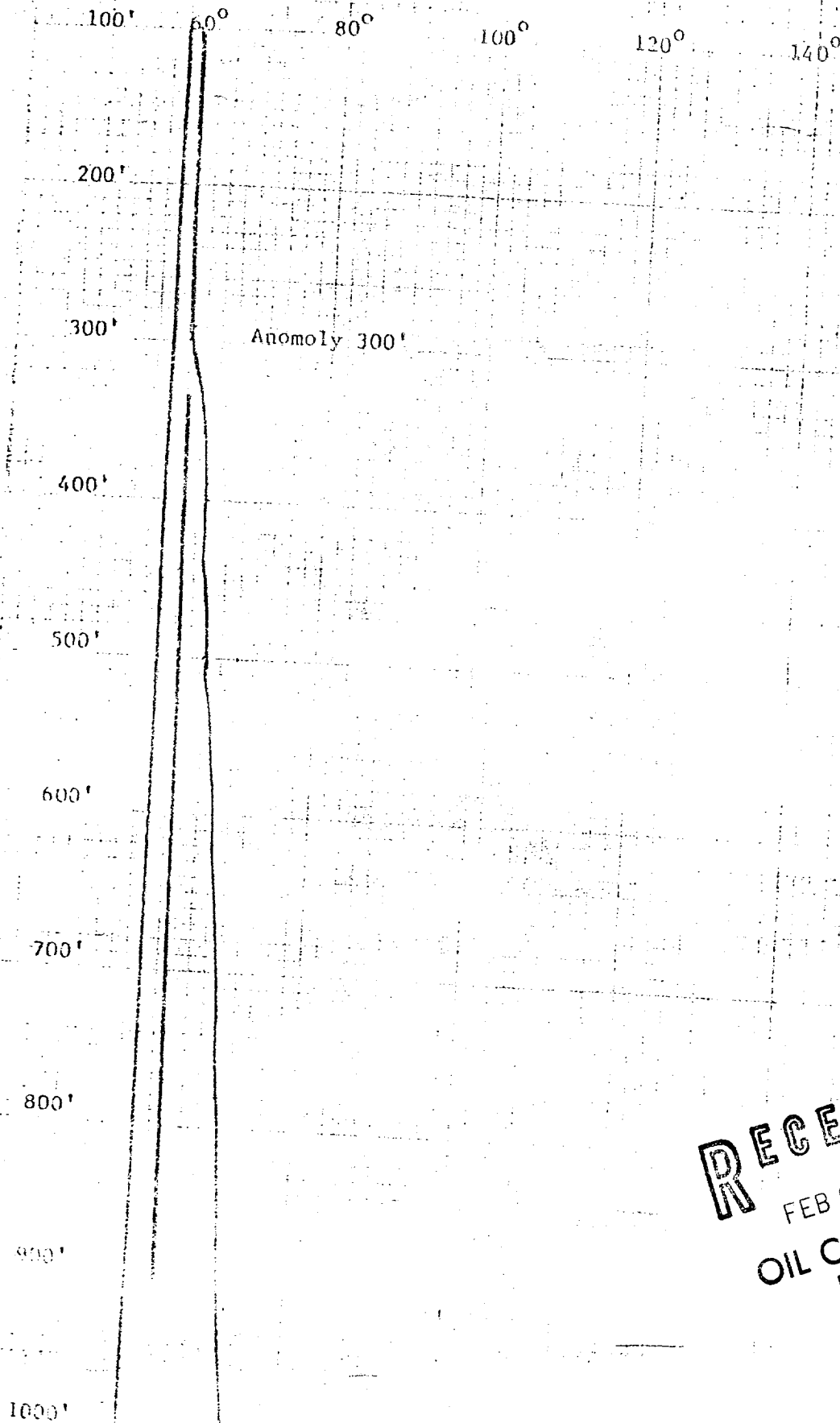
18. I hereby certify that the foregoing is true and correct

SIGNED <u>Original Signed By</u> <u>D.D. Lawson</u>	TITLE <u>District Adm. Supervisor</u>	DATE <u>January 26, 1984</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE <u>FEB 01 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY SPM

TEMPERATURE IN DEGREES FAHRENHEIT



RECEIVED
FEB 02 1984
OIL CON. DIV.
DIST. 3

400'

500'

600'

700'

800'

900'

1000'

1100'

1200'

1300'

RECEIVED

FEB 02 1984

OIL CON. DIV.
DIST. 3

1400'

1500'

1600'

1700'

1800'

1900'

2000'

2100'

2200'

2300'

2400'

RECEIVED
FEB 02 1984
OIL CON. DIV.
DIST. 3

1800'

1900'

2000'

2100'

2200'

2300'

2400'

TD Surveyed 2484'

RECEIVED

FEB 02 1984

OIL CON. DIV.

DIST. 3

DATA
BY
100 Sks Class B
Neat.
WF