

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Annie L. Elliott "B"

9. WELL NO.

5E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/SE, Sec. 10, T29N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
950' FSL X 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, OR GR OF LAND MANAGEMENT FARMINGTON RESOURCE AREA)
5854' GR

RECEIVED
MAR 12 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up the service unit on 2-10-84. The total depth of the well is 7082' and the plug back depth is 7038'. Pressure tested the liner top to 2700 psi. Perforated the following intervals: 6840'-6860', 6938'-6950', 7000'-7006', 7012'-7028', 4jspf, .38", for a total of 216 holes. Fraced interval 6840--6860' with 48,000 gal. 30# gelled water containing 2% KCL, 1 gal surfactant/1000 gal. fluid and 68,000# 24-40 sand. Fraced interval 6938'-7028' with 77,000 gal. 30# gelled water containing 2% KCL, 1 gal. surfactant/1000 gal. fluid, and 104,000# sand. Landed the 2.375" tubing at 7008' and released the rig on 2-18/84.

RECEIVED
MAR 15 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *On/1-1 Signed By BD Shaw*

TITLE Administrative Supervisor

ACCEPTED FOR RECORD
DATE 3/18/84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MAR 14 1984
DATE

FARMINGTON RESOURCE AREA

BY *Smm*

NMOC

*See Instructions on Reverse Side