

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078132	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		8. FARM OR LEASE NAME Annie L. Elliott "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 950' FSL X 790' FEL At top prod. interval reported below same At total depth same		9. WELL NO. 5E	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE/SE Sec. 10, T29N, R9W	
15. DATE SPUNDED 1-3-84		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 1-13-84		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 2-18-84		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5867' KB	
19. ELEV. CASINGHEAD 5854 GR		20. TOTAL DEPTH, MD & TVD 7082'	
21. PLUG, BACK T.D., MD & TVD 7038'		22. IF MULTIPLE COMPL., HOW MANY* single	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6840'-6860', 6938', 7028', Basin Dakota	
25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN * IEL-GR; FDC-CNL-GR-Caliper	
27. WAS WELL CORED * No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 9-5/8" 7"		WEIGHT, LB./FT. 36#, K-55 23#, 20#, K-55	
DEPTH SET (MD) 329' 55 2632		HOLE SIZE 12-1/4" 8-3/4"	
CEMENTING RECORD 360 cu. ft. Class "B" w/2% CaCl ₂ 477 cu. ft. poz zolanic type 50/50 poz tailed w/118 cu. ft. Class "B" Neat		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE 4.5", 10.5#, K-55		TOP (MD) 2469'	
BOTTOM (MD) 7080'		SACKS CEMENT* 490	
SCREEN (MD) 601 ft 50/50, 2 1/2" 118 ft 3" CIB		SIZE 2-3/8	
DEPTH SET (MD) 7008'		PACKER SET (MD) None	
31. PERFORATION RECORD (Interval, size and number) 6840'-6860', 6938'-6950', 7000'-7006', 7012'-7028', 4 jspf, .38", for a total of 216 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) 6840'-6860'		AMOUNT AND KIND OF MATERIAL USED 48,000 gal. 30# gel wt. cont. 2% KCL, 1 gal. surf./1000 gal fluid & 68,000# 20-40 sand.	
6938'-7028'		77,000 gal. 30# gelled wt cont. 2% KCL, 1 Gal. surf./1000 fluid, & 104,000# sand	
33.* DATE FIRST PRODUCTION 3-19-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) shutin		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
DATE OF TEST 3-20-84		HOURS TESTED 3 hours	
CHOKE SIZE .75		PROD'N. FOR TEST PERIOD →	
OIL—BBL. →		GAS—MCF. 107	
WATER—BBL. →		OIL GRAVITY-API (CORR.) →	
FLOW. TUBING PRESS. 62 psig		CASING PRESSURE 438 psig	
CALCULATED 24-HOUR RATE →		OIL—BBL. →	
GAS—MCF. 854		WATER—BBL. →	
35. LIST OF ATTACHMENTS →		TEST WITNESSED BY J. J. Barnett	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ACCEPTED FOR RECORD	
Original Signed By SIGNED B. D. Shaw		Administrative Supervisor TITLE	
DATE 4-5-84		FARMINGTON RESOURCE AREA Smm	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
* Ojo Alomo	1363	1454				
Kirtland-Fruitland	1850	2441				
Pictured Cliffs	2441	2513				
Cliffhouse	4088	4248				
Pt. Lookout	4718	4864				
Gallup	5934	6272				
Greenhorn	6720	6786				
Dakota	6834	TD				